CALLEGUAS MUNICIPAL WATER DISTRICT

2100 Olsen Road, Thousand Oaks, California 91360

Written communications from the public must be received by 8:30 a.m. on the Thursday preceding a regular Board meeting in order to be included on the agenda and considered by the Board at that meeting. Government Code Section 54954.2 prohibits the Board from taking action on items not posted on the agenda except as provided in Subsection 54954.2(b).

www.calleguas.com

BOARD OF DIRECTORS MEETING

March 5, 2025, 4:00 p.m.

AGENDA

1. CALL TO ORDER, PLEDGE OF ALLEGIANCE, AND ROLL CALL

BOARD OF DIRECTORS

Raul Avila, President Scott H. Quady, Vice-President Thibault Robert, Secretary Jacquelyn McMillan, Treasurer Reddy Pakala, Director

2. PUBLIC COMMENTS

This portion of the agenda may be utilized by any member of the public to address the Board of Directors on any matter within the jurisdiction of the Board that does not appear on the agenda and on matters that are on the agenda but are not designated as action items. Depending on the subject matter, the Board of Directors may be unable to respond at this time, or until the specific topic is placed on the agenda at a future CMWD Board Meeting, in accordance with the Ralph M. Brown Act. Please limit remarks to three minutes.

To participate:

https://us06web.zoom.us/j/84561392448?pwd=H99iPlpQqxn_tyHwp4l9crNoDyA5og.9Lxwf-xOnu0Y39_z

Phone # +1 (720) 707-2699 *825427# (Denver)

Webinar ID: 845 6139 2448

Passcode: 930807

3. PRESENTATIONS

- A. Introduction of new Senior Control Technician Mark Bellinger
- B. Presentation of Association of Water Agencies of Ventura County Special Recognition Award

4. ITEMS TO BE ADDED TO THE AGENDA – GOVERNMENT CODE 54954.2(b)

Consideration of any items that require addition to the agenda due to the existence of an emergency situation, the need to take immediate action, and requests for remote participation due to emergency circumstances.

5. CONSENT CALENDAR

Consent Calendar items are to be approved or accepted by vote on one motion unless a Board member requests separate consideration. If any Board member requests that an item be removed from the Consent Calendar for further discussion, it will be moved to the first item on the Action Items portion of the Agenda.

- A. Approve the Minutes of the February 19, 2025 Board Meeting
- B. Receive and Affirm the Payment Register for the District's Activities from January 23, 2025 to February 24, 2025
- C. Approve Capital Project Budget Increase in the Amount of \$700,000 for LVMWD-CMWD Interconnection (Project No. 450)
- Adopt Resolution No. 2105, Awarding the Contract for the Construction of Networking Center Relocation and Administration Building Storage Room Addition (Project No. 620)
- E. Receive and Affirm the Quarterly Consultant Contract Reports for the District's Contracted Activities through December 31, 2024
- F. Receive and Affirm the Quarterly Capital Projects Report for the District's Activities through December 31, 2024
- G. Authorize \$136,240 for a Three-Year Supervisory Control and Data Acquisition Software and Support Contract with Aveva Select

6. ACTION ITEMS

Action Items call for separate discussion and action by the Board for each agendized topic.

7. REPORTS

Report items are placed on the agenda to provide information to the Board and the public and no Board action is sought.

A. GENERAL MANAGER AND STAFF REPORTS

- 1. Monthly Status Report
- 2. January 2025 Water Use and Sales, December 2024 Power Generation, and January 2025 Investment Summary Reports Dan Smith, Manager of Finance
- 3. January 2025 Financial Report Dan Smith, Manager of Finance

B. GENERAL COUNSEL REPORT

1. General Counsel's Report

C. BOARD OF DIRECTORS REPORTS

- 1. Committee Meeting Reports
- 2. Board Member Reports on Ancillary Duties

Reports on ancillary duties are placed on the agenda to provide a forum for discussion concerning the activities of external entities to which Calleguas Board members are assigned in a representative capacity.

- a. Report of ACWA Region 8 Director
- b. Report of ACWA Joint Powers Insurance Authority Representative
- c. Report of Association of Water Agencies of Ventura County Representative
- d. Report of Fox Canyon Groundwater Management Agency Representative
- e. Report of Metropolitan Water District Director
- f. Report of Ventura LAFCo Commissioner

- g. Report of Ventura County Regional Energy Alliance Representative
- h. Report of Ventura County Special Districts Association Representative
- 3. Directors' List of Administrative Code Reimbursable Meetings Other than Ancillary Duties

Reimbursable meetings reports are placed on the agenda to comply with statutory and Calleguas Administrative Code requirements for members of a legislative body who attend a meeting at the expense of the local agency to provide a report of the meeting.

- 4. Discussion regarding upcoming meetings to be attended by Board members
- 5. Request for Future Agenda Items

8. INFORMATION ITEMS

A. Calleguas Comment Letter re: County Water Districts: AB 367-Assemblymember Steve Bennett requirements for water suppliers to prepare for wildfire events: fire suppression, February 21, 2025.

9. CLOSED SESSION

- A. Pursuant to Government Code Section 54957 (personnel exemption), Employee Performance Evaluation General Manager
- 10. ADJOURNMENT to Board Meeting March 19, 2025 at 4:00 p.m.

<u>Note:</u> Calleguas Municipal Water District conducts in-person meetings in accordance with the Brown Act. The District has also established alternative methods of participation which permit members of the public to observe and address public meetings telephonically and/or electronically. These methods of participation can be accessed through the internet link provided at the top of this agenda.

In addition to the above referenced methods of participation, members of the public may also participate by submitting comments by email to info@calleguas.com by 5:00 p.m. on the calendar day prior to the public meeting. Email headers should refer to the Board meeting for which comments are offered. Comments received will be placed into the record and distributed appropriately.

Agendas, agenda packets, and additional materials related to an item on this agenda submitted to the Board after distribution of the agenda packet are available on the District website at www.calleguas.com.

Pursuant to Section 202 of the Americans with Disabilities Act of 1990 (42 U.S.C. Sec. 12132), and applicable federal rules and regulations, requests for disability-related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting, should be made to the Secretary to the Board in advance of the meeting to ensure the availability of the requested service or accommodation. Notices, agendas, and public documents related to the Board meetings can be made available in appropriate alternative format upon request.

CALLEGUAS MUNICIPAL WATER DISTRICT BOARD OF DIRECTORS MEETING February 19, 2025

MINUTES

The meeting of the Board of Directors of Calleguas Municipal Water District was held in-person at 2100 E. Olsen Road, Thousand Oaks CA 91360. The District also provided telephonic and electronic methods of participation for the public as noted on the meeting agenda.

The meeting was called to order by Raul Avila, President of the Board, at 4:00 p.m.

1. CALL TO ORDER, PLEDGE OF ALLEGIANCE, AND ROLL CALL

Directors Present at District Raul Avila, President

Headquarters: Scott Quady, Vice-President

Thibault Robert, Secretary Jacquelyn McMillan, Treasurer

Reddy Pakala, Director

Staff Present at District Kristine McCaffrey, General Manager

Headquarters: Ian Prichard, Deputy General Manager Fernando Baez, Manager of Engineering

Omar Castro, Manager of Operations and Maintenance Tricia Ferguson, Manager of Human Resources and Risk

Management

Henry Graumlich, Executive Strategist

Charlotte Holifield, Manager of External Affairs Jennifer Lancaster, Manager of Water Resources Wes Richardson, Manager of Information Technology

Megan Neilson, Administrative Assistant Kathryn Ehret, Management Analyst

Matt Gomez, System Maintenance Supervisor

Staff Present via

Videoconference: Kara Wade, Clerk of the Board

Kayde Maddox, Administrative Assistant Julie Schade, Accounting Technician

Jen Vasquez, Principal Water Resource Specialist

Legal Counsel Present at District

Headquarters:

Walter Wendelstein, Wendelstein Law Group, PC, District

Counsel

2. PUBLIC COMMENTS

None

3. PRESENTATION

None

4. ITEMS TO BE ADDED TO THE AGENDA – GOVERNMENT CODE 54954.2(b)

None

5. CONSENT CALENDAR

- A. Approve the Minutes of the February 5, 2025 Regular Board Meeting, as Amended
- B. Fourth Quarter 2024 Change Order Summary Report

On a motion by Director McMillan, seconded by Director Pakala, the Board of Directors voted 4-0-1 to approve the Consent Calendar.

AYES: Directors Pakala, McMillan, Quady, Avila

NOES: None ABSTAIN: Robert

6. ACTION ITEMS

Action Items call for separate discussion and action by the Board for each agendized topic.

A. Discussion Regarding Resolution No. 2104, Concurring in Nomination of Melody Henriques-McDonald of San Bernardino Valley Water Conservation District to the Executive Committee of the Association of California Water Agencies Joint Powers Insurance Authority

On a motion by Director Quady, seconded by Director McMillan, the Board of Directors voted 5-0 to endorse the nomination of Melody Henriques-McDonald.

AYES: Directors Pakala, McMillan, Robert, Quady, Avila

NOES: None

Discussion Regarding AB 259 (Rubio), Concerning Brown Act Requirements for Remote Participation in Public Agency Meetings

On a motion by Director Quady, seconded by Director Pakala, the Board of Directors voted 5-0 to adopt a "Support" position on AB 259.

AYES: Directors Pakala, McMillan, Robert, Quady, Avila

NOES: None

7. REPORTS

Report items are placed on the agenda to provide information to the Board and the public and no Board action is sought.

A. GENERAL MANAGER AND STAFF REPORTS

1. 2024 Year in Review Draft Report – Charlotte Holifield, Manager of External Affairs.

The Manager of External Affairs presented the draft Year in Review, highlighting the District's 2024 accomplishments.

2. Pipeline Condition Assessment Programs for Bar-Wrapped and Pre-Stressed Concrete Cylinder Pipe – Fernando Baez, Manager of Engineering, and Omar Castro, Manager of Operations & Maintenance.

The Manager of Engineering and the Manager of Operations and Maintenance presented an overview of Calleguas's condition assessment programs for barwrapped pipe and pre-stressed concrete cylinder pipe.

3. Emergency Repair of Blow Off Plug Valve – Matt Gomez, System Maintenance Supervisor

The System Maintenance Supervisor presented on the recent repair of a leaking blow off due to a failed plug (isolation) valve.

B. GENERAL COUNSEL REPORT

1. General Counsel's Report

None

C. BOARD OF DIRECTORS REPORTS

1. Committee Meeting Report

None

Board Member Reports on Ancillary Duties

Reports on ancillary duties are placed on the agenda to provide a forum for discussion concerning the activities of external entities to which Calleguas Board members are assigned in a representative capacity.

a. Report of ACWA Region 8 Director

Director Quady attended a Region 8 virtual meeting on wildfire on February 13.

b. Report of ACWA Joint Powers Insurance Authority Representative

No report

c. Report of Association of Water Agencies of Ventura County Representative

Director Avila attended the February 6 executive committee meeting, where the budget, membership, and upcoming events were discussed.

d. Report of Fox Canyon Groundwater Management Agency (FCGMA)
Representative

Director Pakala attended the FCGMA Board Meeting on February 12. The meeting included a presentation by the Calleguas General Manager and Deputy General Manager on the Water Resources Implementation Strategy, one by the City of Oxnard on their Groundwater Recovery Enhancement and Treatment program, and one by a consultant on FCGMA staffing needs.

e. Report of Metropolitan Water District Director

Director McMillan referenced her written report on the Metropolitan meetings she attended from February 6 to 19. Director McMillan's report is attached and made part of these minutes.

f. Report of Ventura LAFCo Commissioner

No report

g. Report of Ventura County Regional Energy Alliance Representative

No report

h. Report of Ventura County Special Districts Association Representative

No report

3. Directors' List of Administrative Code Reimbursable Meetings Other than Ancillary Duties

Reimbursable meetings reports are placed on the agenda to comply with statutory and Calleguas Administrative Code requirements for members of a legislative body who attend a meeting at the expense of the local agency to provide a report of the meeting.

Board members provided reports on various meetings that they attended which are subject to the District's reimbursement policy.

4. Discussion regarding upcoming meetings to be attended by Board members

There is an upcoming Finance Committee meeting on March 3 at 3 p.m., as well as an Employee Housing Ad Hoc Committee meeting on March 4 at 3 p.m.

5. Request for Future Agenda Items

None

8. INFORMATION ITEMS

None

9. CLOSED SESSION

A. Pursuant to Government Code §54956.9(d)(2) – Conference with Legal Counsel – Anticipated Litigation; 1 case.

At 5:15 p.m., Director Avila adjourned to Closed Session to discuss Item 9.A as stated on the agenda. Closed Session began at 5:20 p.m.

| CLOSED SESSION C | ONTINUING |
|---|----------------------------------|
| At 5:50 p.m., Closed Session ended. | |
| At 5:52 p.m., Director Avila reconvened to Open | Session. |
| Regarding Item 9.A, direction was given to staff. | No action was taken. |
| 10. ADJOURNMENT | |
| Director Avila declared the meeting adjourned at 5: | 52 p.m. |
| | Respectfully submitted, |
| | Thibault Robert, Board Secretary |

RAUL AVILA, PRESIDENT DIVISION 1

THIBAULT ROBERT, SECRETARY DIVISION 4

REDDY PAKALA, DIRECTOR DIVISION 3



5B MEMO CONSENT CALENDAR

SCOTT H. QUADY, VICE PRESIDENT DIVISION 2

JACQUELYN MCMILLAN, TREASURER DIVISION 5

KRISTINE MCCAFFREY GENERAL MANAGER

BOARD MEMORANDUM

Date: March 5, 2025

To: Board of Directors

From: Dan Smith, Manager of Finance

Subject: Item 5.B – Receive and Affirm the Payment Register for the District's Activities from

January 23, 2025 to February 24, 2025

Objective: Report to the Board all payments made by the District by check, Electronic Fund Transfer (EFT), or Automated Clearing House (ACH) payment.

Recommended Action: Receive and Affirm the Payment Register for the District's Activities from January 23, 2025 to February 24, 2025.

Budget Impact: None. All items were paid in accordance with the budget.

Discussion: Once a month, staff reports to the Board all of the payments made to vendors of the District by check, EFT, or ACH. The current register covers the period from January 23, 2025 to February 24, 2025 for payments totaling \$11,013,727.90.

Attachment:

Payment Register: 1/23/25 - 02/24/25



Payment Register 1/23/2025 - 2/24/2025

| Payroll Accounts | | |
|--|----------------|------------------|
| Payroll Checks/EFT Issued | | 786,846.23 |
| On another A | | |
| Operating Account | | |
| Checks Issued: | | 1,274,863.77 |
| Electronic Fund Transfers (EFT) issued: | | 9,738,864.13 |
| | Total Payments | \$ 11,013,727.90 |
| | | |
| Total Checks & Electronic Fund Transfers for 1/23/2025 - 2/24/2025 | | \$ 11,800,574.13 |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj# | Project Description | |
|-------------------------------|-------|------------|-----------------|--|---------------------|-------------------------|-------|---------------------|--|
| 72 Mechanical Heating and Air | | | | | | | | | |
| Conditioning | 26669 | 02/19/2025 | 10174 | HVAC Services/Unit 2603 | | 492.63 | | | |
| 3 | | ,, | | | Check# 26669 Total | 492.63 | | | |
| | | | | | | | | | |
| ACTenviro | 26670 | 02/19/2025 | | Hazardous Waste Disposal | | 409.66 | | | |
| | | | 617641 | Hazardous Waste Disposal | | 2,888.82 | | | |
| | | | | | Check# 26670 Total | 3,298.48 | | | |
| ACWA/Joint Powers Insurance | 26580 | 02/05/2025 | WC 4th Qtr 2024 | Wkr Comp C037 - Oct -Dec 2024 | | 40,111.12 | | | |
| , | | . , , | | , , , , , , , , , , , , , , , , , , , | Check# 26580 Total | 40,111.12 | | | |
| | | | | | | | | | |
| | 26581 | 02/05/2025 | 704757 | 2025-02 Dental/Vision | | 9,945.98 | | | |
| | | | | | Check# 26581 Total | 9,945.98 | | | |
| Adobe Inc. | 26592 | 02/05/2025 | 2993936438 | Adobe Acrobat DC Renewal | | 14,678.40 | | | |
| Adobe IIIc. | 20302 | 02/03/2023 | 233330436 | Adobe Acrobat De Keriewai | Check# 26582 Total | 14,678.40 | | | |
| | | | | | | | | | |
| Advanced Sanitation | 26583 | 02/05/2025 | 15671 | Septic Services | | 575.00 | | | |
| | | | | | Check# 26583 Total | 575.00 | | | |
| Aflac | 26504 | 02/05/2025 | 702024 | 2025 02 FF Daid Inc. | | 250.40 | | | |
| Allac | 26584 | 02/05/2025 | 703821 | 2025-02 EE Paid Ins | Check# 26584 Total | 258.49 258.49 | | | |
| | | | | | CHECKII 20304 TOTAL | 230.43 | | | |
| Airgas USA, LLC | 26550 | 01/29/2025 | 9157276506 | Liquid Oxygen | | 4,397.15 | | | |
| | | | | | Check# 26550 Total | 4,397.15 | | | |
| | | | | | | | | | |
| | 26585 | 02/05/2025 | 9157494211 | Liquid Oxygen | Check# 26585 Total | 4,633.38 | | | |
| | | | | | Check# 20305 Total | 4,633.38 | | | |
| | 26608 | 02/12/2025 | 9157745469 | Liquid Oxygen | | 4,698.87 | | | |
| | | | 9157942672 | Welding Supplies | | 114.22 | | | |
| | | | 9801084972 | Liquid Oxygen Support | | 800.00 | | | |
| | | | | | Check# 26608 Total | 5,613.09 | | | |
| All Connected | 26554 | 01/20/2025 | 44126 | Cisco Local Phone Heags Character | | 125.24 | | | |
| All Connected | 20551 | 01/29/2025 | 44126 44137 | Cisco Local Phone Usage Charges Cisco SmartNet Renewal for SCA | | 2,818.30 | | | |
| | | | 7713/ | Cisco Sinartivet nenewal for SCA | Check# 26551 Total | 2,943.54 | | | |
| | | | | | 553Kii 20001 Total | 2,3-3.34 | | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description | |
|----------------------------------|-------|------------|-------------------|-----------------------------------|---------------------|-------------|--------|---------------------|--|
| | | | | | | | | | |
| All Connected (continued) | 26609 | 02/12/2025 | 109487 | Disaster Recovery Services - Feb | 2025 | 8,888.90 | | | |
| | | | 109488 | Support Connect - Jan 2025 | | 17,571.20 | | | |
| | | | 44147 | Cisco Router for SCADA Remote S | Sites | 2,266.27 | | | |
| | | | 44151 | 2025 Meraki License 1 Year Rene | wal | 7,423.57 | | | |
| | | | | | Check# 26609 Total | 36,149.94 | | | |
| | 20074 | 00/40/0005 | 44465 | 0,000 5; 5 1; 2005 36 | 20.5 | 2 024 02 | | | |
| | 266/1 | 02/19/2025 | 44165 | CISCO FirePower License 2025-20 | - | 2,824.80 | | | |
| | | | | | Check# 26671 Total | 2,824.80 | | | |
| Alltech Industries, Inc. | 26610 | 02/12/2025 | 2100001 | Security Services - Aug 2024 | | 8,461.76 | | | |
| | | ,, | 2100002 | Security Services - Sep 2024 | | 8,325.28 | | | |
| | | | 2100003 | Security Services - Oct 2024 | | 8,598.24 | | | |
| | | | 2100003 | Security Services - Nov 2024 | | 8,461.76 | | | |
| | | | 2100005 | Security Services - Dec 2024 | | 8,598.24 | | | |
| | | | 2100006 | Security Services - Jan 2025 | | 8,734.72 | | | |
| | | | 2100000 | Security Services July 2025 | Check# 26610 Total | 51,180.00 | | | |
| | | | | | CHECKII 20010 TOTAL | 31,100.00 | | | |
| Amazon Capital Services, Inc. | 26672 | 02/19/2025 | 11L3-DKTQ-L6GH | Lake Bard Dedication Site Supplie | S | 38.60 | | | |
| | | | 1633-D3TW-NGPM | O&M Supplies | | 38.58 | | | |
| | | | 16LF-NF4H-P6XV | Sys. Maint. Supplies | | 726.12 | | | |
| | | | 199D-W7R7-LFCJ | Dist. Supplies | | 36.86 | | | |
| | | | 199D-W7R7-QLHM | Sys. Maint. Supplies | | 321.06 | | | |
| | | | 1GQW-RVL6-LPF9 | Unit 50 Supplies | | 132.51 | | | |
| | | | 1H1X-P49G-KM9G | Control Supplies | | 574.24 | | | |
| | | | 1KXK-KY4N-QWQL | IT Peripherals | | 191.29 | | | |
| | | | 1M3F-TJFP-LTYQ | Lab Supplies | | 48.25 | | | |
| | | | 1PRW-LHWC-N41Y | IT Peripherals | | 980.06 | | | |
| | | | 1RNG-67NL-QNL6 | Admin Supplies | | 381.80 | | | |
| | | | 1XR4-CQVW-LRV4 | Unit 72 Supplies | | 160.86 | | | |
| | | | | • • | Check# 26672 Total | 3,630.23 | | | |
| | | | | | | | | | |
| American Society of Safety | | 00/05/005 | 27002 | | _ | | | | |
| Professionals | 26586 | 02/05/2025 | 2/082 | Membership Renewal Hren - 202 | - | 225.00 | | | |
| | | | | | Check# 26586 Total | 225.00 | | | |
| Aquatic Bioassay | 26552 | 01/29/2025 | CMW0125.0059 | Lab Services | | 1,045.00 | | | |
| Aquatic Dioassay | 20332 | 01/23/2023 | CIVI VV 0123.0033 | Lab Sci vices | Check# 26552 Total | 1,045.00 | | | |
| | | | | | CHECK# 20332 TOTAL | 1,043.00 | | | |
| | | | | | | | | | |
| Association of Water Agencies-VC | 26611 | 02/12/2025 | 06-16132 | WaterWise Breakfast - 01/16/25 | | 280.00 | | | |
| | | | 06-16149 | AWA Annual Membership - 2025 | | 6,600.00 | | | |
| | | | 06-16188 | CCWUC Training - 01/29/25 | | 480.00 | | | |
| | | | | | Check# 26611 Total | 7,360.00 | | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
|---|-------|--------------|----------------|--------------------------------------|------------------------|-------------------------|--------|--------------------------------------|
| | | | | | | | | |
| AT&T | 26553 | 01/29/2025 | | Signal Channels | | 1,944.41 | | |
| | | | 22861424 | Signal Channels | | 31.53 | | |
| | | | | | Check# 26553 Total | 1,975.94 | | |
| | | 04 /00 /0005 | 204057072 0425 | 6: 16! | | 427.60 | | |
| | 26554 | 01/29/2025 | 284857073-0125 | Signal Channels | Charlett 20000 A Tabal | 127.69 127.69 | | |
| | | | | | Check# 26554 Total | 127.69 | | |
| | 26587 | 02/05/2025 | 6620348903 | Signal Channels | | 155.20 | | |
| | 20307 | 02/03/2023 | 0020340303 | Signal Charmers | Check# 26587 Total | 155.20 | | |
| | | | | | CHCCKII 20307 Total | 133.20 | | |
| | 26673 | 02/19/2025 | 284857073-0225 | Signal Channels | | 127.69 | | |
| | | | | 5 | Check# 26673 Total | 127.69 | | |
| | | | | | | | | |
| Batteries Plus | 26612 | 02/12/2025 | P79863573 | Battery Chargers | | 160.53 | | |
| | | | P79952541 | Battery Chargers | | 53.76 | | |
| | | | | | Check# 26612 Total | 214.29 | | |
| | | | | | | | | |
| Battery Power, Inc. | 26555 | 01/29/2025 | 443591 | Batteries | | 4,361.38 | | |
| | | | | | Check# 26555 Total | 4,361.38 | | |
| | 25542 | 00/40/0005 | 445400 | n | | 24.44 | | |
| | 26613 | 02/12/2025 | 445188 | Batteries | Ob I.# 20042 T- I-I | 214.41 | | |
| | | | | | Check# 26613 Total | 214.41 | | |
| Blois Construction, Inc. | 26674 | 02/19/2025 | Release 626 | Retention Release 626 - In# 1217 | 71 | 1,039.82 | 626 | Mesa Feeder AirVac Repair Sta 55+12 |
| Biois Construction, inc. | 20074 | 02/13/2023 | Neiease 020 | Retention Release 020 - III# 1217 | Check# 26674 Total | 1,039.82 | 020 | Wesa reeder All vac Repair Sta 33+12 |
| | | | | | Circum 20074 Fotor | 2,000102 | | |
| Brucar Locksmith | 26556 | 01/29/2025 | C96B28 | Lock & Door Service | | 255.00 | | |
| | | | HKSXMN | Keypad Service | | 90.00 | | |
| | | | | | Check# 26556 Total | 345.00 | | |
| | | | | | | | | |
| | 26614 | 02/12/2025 | 4BA730 | Lock Service | | 374.11 | | |
| | | | | | Check# 26614 Total | 374.11 | | |
| | | | | | | | | |
| C & M Auto Truck Electric | 26615 | 02/12/2025 | 011025 Service | Service Unit 72 | ol 1#06555 | 145.00 | | |
| | | | | | Check# 26615 Total | 145.00 | | |
| California Society of Municipal | | | | | | | | |
| California Society of Municipal Finance Officers | 26616 | 02/12/2025 | 300017386 | CSMFO Annual Membership - Mo | organ 2025 | 60.00 | | |
| i mance officers | 20010 | 02/12/2023 | 30001/300 | Colvii O Alliidai Mellibersiiip - Mi | Check# 26616 Total | 60.00 | | |
| | | | | | CIICCR# ZUUIU IUIAI | 00.00 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
|------------------------------------|-------|------------|------------------------------|--|----------------------|-----------------------------|--------|---------------------|
| | | | | | | | | |
| California Water Environment Assoc | 26500 | 02/05/2025 | 205400 20250 | CIA/EA Adambambin Danawal O | | 106.00 | | |
| (CWEA) | 26588 | 02/05/2025 | 395480-2025B 416914-2025B | CWEA Membership Renewal - Qu CWEA Membership Renewal - Ce | | 106.00 106.00 | | |
| | | | 410314-20236 | CWLA Membership Kenewar - Ce | Check# 26588 Total | 212.00 | | |
| | | | | | | | | |
| CAPPO - California Assoc of Public | | | | | | | | |
| Procurement | 26617 | 02/12/2025 | 2025-2026 | CAPPO Membership Renewals - 2 | | 435.00 | | |
| | | | | | Check# 26617 Total | 435.00 | | |
| | | | | | | | | |
| Carbon Health Medical Group of CA | 26557 | 01/29/2025 | Aug 2024 | Medical Services | | 175.00 | | |
| · | | , , | Dec 2024 | Medical Services | | 110.00 | | |
| | | | Jul 2024 | Medical Services | | 198.00 | | |
| | | | Nov 2024 | Medical Services | | 100.00 | | |
| | | | | | Check# 26557 Total | 583.00 | | |
| Carus LLC | 26675 | 02/19/2025 | SLS 10119043 | Carulite 200 (Ozone Media) | | 11,830.30 | | |
| caras EEC | 20073 | 02/13/2023 | 313 10113043 | cardite 200 (Ozone Media) | Check# 26675 Total | 11,830.30 | | |
| | | | | | | , | | |
| Citi Cards | 26618 | 02/12/2025 | 0330-0125 | Credit Card Charges - Clerk of the | e Board | 9,503.23 | | |
| | | | | | Check# 26618 Total | 9,503.23 | | |
| City of Camarillo | 26590 | 02/05/2025 | Nov 2024 | 2024-11 NPV Desalter LRP Credit | | 58,728.00 | | |
| City of Camarino | 20389 | 02/05/2025 | NOV 2024 | 2024-11 NPV Desalter LRP Credit | Check# 26589 Total | 58,728.00 | | |
| | | | | | | 20,7 = 0.00 | | |
| City of Oxnard | 26619 | 02/12/2025 | 25-00112265 | License Renewal #105263 | | 16.00 | | |
| | | | | | Check# 26619 Total | 16.00 | | |
| ev. 60: 134 II | | 00/40/2025 | 10010 | | | 2.550.00 | | |
| City of Simi Valley | 26620 | 02/12/2025 | 18312 | Permit Fees | Check# 26620 Total | 2,660.00 2,660.00 | | |
| | | | | | CHECK# 20020 Total | 2,000.00 | | |
| City of Thousand Oaks | 26621 | 02/12/2025 | 48326-46726-0225 | Utilities | | 493.92 | | |
| | | | | | Check# 26621 Total | 493.92 | | |
| | | | | | | | | |
| | 26622 | 02/12/2025 | 48326-50840-0225 | Utilities | Charlett 20022 T-1-1 | 52.92 | | |
| | | | | | Check# 26622 Total | 52.92 | | |
| Coastal Pipco | 26558 | 01/29/2025 | S2281388.001 | Piping Supplies | | 324.44 | | |
| - | | | | . = ., | Check# 26558 Total | 324.44 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | | | | | | | |
| Coastal Pipco (continued) | 26623 | 02/12/2025 | S2282250.002 | Piping Supplies | | 192.27 | | |
| | | | S2282250.003 | Piping Supplies | | 142.27 | | |
| | | | S2283263.001 | Piping Supplies | | 667.32 | | |
| | | | S2283263.002 | Piping Supplies | | 127.05 | | |
| | | | | | Check# 26623 Total | 1,128.91 | | |
| Calanial Life O Assidant Inc | 26500 | 02/05/2025 | 7100010 0112270 | 2025 02 55 Daild Inc | | 1 200 40 | | |
| Colonial Life & Accident Ins | 26590 | 02/05/2025 | 7189616-0113279 | 2025-02 EE Paid Ins | Ch I-# 2CF00 T-+-I | 1,360.46 | | |
| | | | | | Check# 26590 Total | 1,360.46 | | |
| ConnectWise, LLC | 26624 | 02/12/2025 | INV01296002 | Perch - IT Security Service - Jan 2 | .025 | 33.44 | | |
| • | | , , | INV01312172 | Perch - IT Security Service - Feb 2 | | 1,638.56 | | |
| | | | | , | Check# 26624 Total | 1,672.00 | | |
| | | | | | | | | |
| Contractor Compliance & | | / / | | | | | | |
| Monitoring | 26676 | 02/19/2025 | 23181 | Labor Compliance Services | | 1,800.00 | 450 | LVMWD-CMWD Interconnection |
| | | | | | Check# 26676 Total | 1,800.00 | | |
| Core & Main LP | 26591 | 02/05/2025 | W259197 | Backflow Device | | 4,163.98 | | |
| core & Main Er | 20331 | 02/03/2023 | W233137 | Bucknow Bevice | Check# 26591 Total | 4,163.98 | | |
| | | | | | CHCCKII 20331 TOTAL | 4,103.50 | | |
| County of Ventura | 26677 | 02/19/2025 | CEQA Fee 613 | WF #2 CEQA Filing Fee 613 | _ | 50.00 | | |
| | | | | | Check# 26677 Total | 50.00 | | |
| DCH Ford of Thousand Oaks | 26550 | 01/20/2025 | 011144 | Comice Unit 17 | | 2 011 71 | | |
| DCH Ford of Thousand Oaks | 26559 | 01/29/2025 | | Service Unit 17 | | 3,911.71 | | |
| | | | 911319 | Service Unit 27 | Charles access Table | 1,557.16 | | |
| | | | | | Check# 26559 Total | 5,468.87 | | |
| | 26592 | 02/05/2025 | 912278 | Service Unit 62 | | 129.43 | | |
| | | | | | Check# 26592 Total | 129.43 | | |
| | | | | | | | | |
| | 26625 | 02/12/2025 | 912412 | Service Unit 6 | | 134.79 | | |
| | | | 912575 | Service Unit 60 | | 1,905.29 | | |
| | | | 912676 | Service Unit 22 | | 318.19 | | |
| | | | 912782 | Service Unit 71 | _ | 135.05 | | |
| | | | | | Check# 26625 Total | 2,493.32 | | |
| | 26679 | 02/10/2025 | 012040 | Sonvices Unit E6 | | 355.10 | | |
| | 200/8 | 02/19/2025 | 312040 | Services Unit 56 | Chack# 26679 Tatal | 355.10 355.10 | | |
| | | | | | Check# 26678 Total | 355.10 | | |
| Dell Marketing L.P. | 26560 | 01/29/2025 | 10793663502 | Monitors & Soundbars | | 1,302.44 | | |
| - | | | | | Check# 26560 Total | 1,302.44 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | | | | | | | |
| 5 II 6 W II 6 IV | | 02/05/2025 | 4075 | WDIST DI 4 | | 4 705 00 | | |
| Dopudja & Wells Consulting, Inc. | 26593 | 02/05/2025 | 1975 | WRIST - Phase 1 | Check# 26593 Total | 4,705.00 4,705.00 | | |
| | | | | | CHECK# 20393 Total | 4,703.00 | | |
| Dunn-Edwards Corporation | 26679 | 02/19/2025 | 2057A33553 | Paint | | 75.95 | | |
| | | | | | Check# 26679 Total | 75.95 | | |
| Embroidered Treasures | 26561 | 01/29/2025 | 2461 | Logo Embroidery on Beanies | | 563.06 | | |
| Embroidered Treasures | 20301 | 01/29/2025 | 3401 | Logo Embroidery on Beames | Check# 26561 Total | 563.06 | | |
| | | | | | Circum 20001 Total | 303.00 | | |
| | 26680 | 02/19/2025 | 3468 | Uniform Embroidery | | 132.19 | | |
| | | | | | Check# 26680 Total | 132.19 | | |
| Eurofins Eaton Analytical, Inc. | 26626 | 02/12/2025 | 3800074228 | Lab Services | | 189.26 | | |
| Euronns Laton Analytical, inc. | 20020 | 02/12/2023 | 3800074228 | Lab Services | Check# 26626 Total | 189.26 | | |
| | | | | | | | | |
| Express Energy Services, Inc. | 26594 | 02/05/2025 | 112295 | Lobby Electrical Upgrades | | 9,009.14 | | |
| | | | | | Check# 26594 Total | 9,009.14 | | |
| Facilities Protection Systems | 26562 | 01/29/2025 | 89808 | Network Center Annual Mainte | nance | 950.00 | | |
| | | 01, 20, 2020 | | The trial to the trial t | Check# 26562 Total | 950.00 | | |
| | | | | | | | | |
| Falcon Fuels | 26563 | 01/29/2025 | | Fuel - Diesel | | 31,445.68 | | |
| | | | 80068 | Fuel - Diesel | Check# 26563 Total | 25,195.43 56,641.11 | | |
| | | | | | CHECKII 20303 TOTAL | 30,041.11 | | |
| | 26681 | 02/19/2025 | 80127 | Fuel - Diesel | | 30,850.21 | | |
| | | | 80185 | Fuel - Diesel | | 29,741.70 | | |
| | | | 80298 80357 | Fuel - Diesel | | 27,981.30 | | |
| | | | 80357 80358 | Fuel - Diesel Fuel - Unleaded | | 29,597.66 5,138.46 | | |
| | | | 80544 | Fuel - Diesel | | 13,933.73 | | |
| | | | | | Check# 26681 Total | 137,243.06 | | |
| | | a. laa las | | | | | | |
| Federal Express | 26564 | 01/29/2025 | 8-736-63203 8-743-70416 | Express Shipping Express Shipping | | 116.75 228.25 | | |
| | | | 6-745-70410 | Express shipping | Check# 26564 Total | 345.00 | | |
| | | | | | | | | |
| | 26627 | 02/12/2025 | 8-756-33592 | Express Shipping | | 181.60 | | |
| | | | 8-763-41293 | Express Shipping | Charles account | 59.00 | | |
| | | | | | Check# 26627 Total | 240.60 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | | | | | | | |
| Fence Factory Rentals | 26565 | 01/29/2025 | 693028 | Restroom Rental | Observation Company | 156.24 | | |
| | | | | | Check# 26565 Total | 156.24 | | |
| | 26595 | 02/05/2025 | 693779 | Restroom Rental | | 187.69 | | |
| | 20333 | 02/03/2023 | 033773 | Restroom Rental | Check# 26595 Total | 187.69 | | |
| | | | | | | | | |
| Fisher Scientific | 26566 | 01/29/2025 | 8055521 | Lab Services | | 1,048.26 | | |
| | | | | | Check# 26566 Total | 1,048.26 | | |
| | | | | | | | | |
| | 26628 | 02/12/2025 | | Lab Supplies | | 386.24 | | |
| | | | 8389464 | Lab Supplies - Credit | | (628.96) | | |
| | | | 8714556 | Lab Services | Ch L# 20020 T-1-1 | 1,048.26 | | |
| | | | | | Check# 26628 Total | 805.54 | | |
| Foster & Foster, Inc. | 26567 | 01/29/2025 | 34290 | OPEB Plan | | 4,750.00 | | |
| roster a roster, mer | 20307 | 01/23/2023 | 34230 | Of ED Flair | Check# 26567 Total | 4,750.00 | | |
| | | | | | | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| Franchise Tax Board | 26596 | 02/05/2025 | 886463872-0125B | #886463872-01/31/25 | | 25.00 | | |
| | | | | | Check# 26596 Total | 25.00 | | |
| | | | | | | | | |
| | 26682 | 02/19/2025 | 886463872-0225A | #886463872-02/15/25 | | 25.00 | | |
| | | | | | Check# 26682 Total | 25.00 | | |
| Frontier | 26568 | 01/20/2025 | 2131743676-0225 | Signal Channels | | 70.88 | | |
| riolitiei | 20308 | 01/23/2023 | 2131743070-0223 | Signal Chamiers | Check# 26568 Total | 70.88 | | |
| | | | | | | 7 0.00 | | |
| | 26683 | 02/19/2025 | 2091781628-0225 | Signal Channels | | 70.88 | | |
| | | | 4241537402-0225 | Signal Channels | | 152.88 | | |
| | | | 8051970536-0225 | Signal Channels | | 380.00 | | |
| | | | | | Check# 26683 Total | 603.76 | | |
| | | | | | | | | |
| Gannett California LocaliQ | 26684 | 02/19/2025 | 6939297 | Bid Advertising | ol | 65.01 | 620 | Network Center Relo & Admin Storage Improvements |
| | | | | | Check# 26684 Total | 65.01 | | |
| Geiger Enterprises | 26629 | 02/12/2025 | 25-166 | Tank Transfer | | 250.00 | | |
| ocigei Litterprises | 20023 | 02/12/2023 | 23 100 | Turk Hallster | Check# 26629 Total | 250.00 | | |
| | | | | | CHECKIT 20025 TOTAL | 230.00 | | |
| | 26685 | 02/19/2025 | 25-285 | Red Diesel Fuel | | 3,737.32 | | |
| | | | 25-286 | Red Diesel Fuel | | 2,617.85 | | |
| | | | | | | 6,355.17 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| GI Industries | 26630 | 02/12/2025 | 2200728-0283-2 2200852-0283-0 | Waste Removal - Recycle Waste Removal | Check# 26630 Total | 271.88 480.33 752.21 | | |
| Graybar Electric Company, Inc. | 26631 | 02/12/2025 | 9340637375 | PLC CPU Repair | Check# 26631 Total | 2,870.00 2,870.00 | | |
| Gucciardo Design | 26632 | 02/12/2025 | INV-000666 | Annual Year in Review Booklet | Check# 26632 Total | 1,296.25 1,296.25 | | |
| Hamner Jewell & Associates | 26686 | 02/19/2025 | 203946 204320 204321 | ROW Services ROW Services ROW Services | Check# 26686 Total | 247.50 4,542.23 82.50 4,872.23 | 569 562 450 | Simi Valley Reservoir Calleguas-Ventura Interconnection LVMWD-CMWD Interconnection |
| Hansen's Plumbing & Mechanical | 26569 | 01/29/2025 | 30741 | Plumbing Services | Check# 26569 Total | 230.00 230.00 | | |
| | 26633 | 02/12/2025 | 30778 30819 | Plumbing Services Plumbing Services | Check# 26633 Total | 250.00 535.21 785.21 | | |
| Home Depot Credit Services | 26634 | 02/12/2025 | 8086-0125 | Credit Card Charges - O&M | Check# 26634 Total | 2,822.31 2,822.31 | | |
| Hose-Man, Inc. | 26635 | 02/12/2025 | 86699 | Hose Assembly | Check# 26635 Total | 1,669.29 1,669.29 | | |
| Hunt Ortmann Palffy Nieves Darling & Mah, Inc. | 26636 | 02/12/2025 | 110546 | Legal Services | Check# 26636 Total | 6,650.56 6,650.56 | 450 | LVMWD-CMWD Interconnection |
| | 26687 | 02/19/2025 | 110134 | Legal Services | Check# 26687 Total | 5,111.50 5,111.50 | 450 | LVMWD-CMWD Interconnection |
| Idexx Distribution, Inc. | 26637 | 02/12/2025 | 3167976320 | Lab Supplies | Check# 26637 Total | 614.58 614.58 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | ((| | | | | | |
| J. J. Keller & Associates, Inc | 26688 | 02/19/2025 | 9109815564 | Safety Training Advisor Annual Su | | 381.00 | | |
| | | | | | Check# 26688 Total | 381.00 | | |
| JCI Jones Chemicals, Inc. | 26689 | 02/19/2025 | 961656 | LBWFP Chlorine | | 9,559.79 | | |
| | | . , ., | | | Check# 26689 Total | 9,559.79 | | |
| | | | | | | | | |
| Johnson Controls Fire Bushestier IB | 26507 | 02/05/2025 | 24540047 | Fire Contables Comples | | 2 267 00 | | |
| Johnson Controls Fire Protection LP | 26597 | 02/05/2025 | 24519817 | Fire Sprinkler Service | Check# 26597 Total | 2,367.00 2,367.00 | | |
| | | | | | Cneck# 26597 Total | 2,367.00 | | |
| Lansweeper Inc | 26638 | 02/12/2025 | IN06-2500070 | Annual IT Ticketing System Licens | se | 5,028.00 | | |
| • | | | | <i>5 ,</i> | Check# 26638 Total | 5,028.00 | | |
| | | | | | | | | |
| Larry Walker Associates | 26690 | 02/19/2025 | 244.74-9 | LV-CMWD Interconnection | | 498.00 | 450 | LVMWD-CMWD Interconnection |
| | | | | | Check# 26690 Total | 498.00 | | |
| Lift Safety | 26639 | 02/12/2025 | S0170754-IN | Hard Hats | | 1,230.69 | | |
| Life Survey | 20035 | 02/12/2023 | 30170734-IIV | Traid Trats | Check# 26639 Total | 1,230.69 | | |
| | | | | | | , | | |
| _ | | | | | | | | |
| Mc Master-Carr Supply Company | 26640 | 02/12/2025 | | Dist. Supplies | | 264.56 | | |
| | | | 39822544 | Dist. Tools | | 117.39 | | |
| | | | 39826940 39827415 | Dist. Supplies Dist. Supplies | | 63.66 51.62 | | |
| | | | 40275342 | Dist. Supplies | | 147.61 | | |
| | | | 40273342 | Dist. Supplies | Check# 26640 Total | 644.84 | | |
| | | | | | | | | |
| McCrometer Inc. | 26641 | 02/12/2025 | 613660 | Meter | | 1,812.87 | | |
| | | | 613882 | Meter | | 318.81 | | |
| | | | | | Check# 26641 Total | 2,131.68 | | |
| | | | | | | | | |
| Michael K. Nunley & Associates, Inc. | 26691 | 02/19/2025 | 1050002146 | Engineering Consulting | | 809.84 | 589 | Fairview Well Rehabilitation |
| | | , -, | | 0 0 | Check# 26691 Total | 809.84 | | |
| | | | | | | | | |
| MNS Engineers | 26692 | 02/19/2025 | | LBWFP Secondary Emergency Ac | cess | 4,200.00 | | |
| | | | 88734 | Engineering Consulting | | 8,262.50 | 450 | LVMWD-CMWD Interconnection |
| | | | | | Check# 26692 Total | 12,462.50 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | | | | | | | |
| Napa Auto Parts | 26642 | 02/12/2025 | | Unit 12 & 47 Supplies | | 771.99 | | |
| | | | 889310 | Battery - Credit | | (215.87) | | |
| | | | 890295 | Unit 16 Supplies | | 4.28 | | |
| | | | 891243 | Unit 58 Battery | | 210.48 | | |
| | | | 891317 | Unit 58 Supplies | | 82.58 | | |
| | | | 893941 | Unit 63 Supplies | | 18.90 | | |
| | | | | | Check# 26642 Total | 872.36 | | |
| Newark | 26602 | 02/19/2025 | 27705006 | Electrical Supplies | | 864.44 | | |
| Newark | 20093 | 02/19/2023 | 37703000 | Electrical Supplies | Check# 26693 Total | 864.44 | | |
| | | | | | CHECK# 20093 TOTAL | 004.44 | | |
| | | | | | | | | |
| Oak Park First Plaza, LLC (Grantor) | 26643 | 02/12/2025 | ROE 450-B | Easement Extension for TWSD M | , , | 60,000.00 | 450 | LVMWD-CMWD Interconnection |
| | | | | | Check# 26643 Total | 60,000.00 | | |
| Orkin Pest Control | 26570 | 01/29/2025 | 272415301 | Pest Control | | 294.00 | | |
| OTRINT EST CONTROL | 20370 | 01/23/2023 | 272415501 | rest control | Check# 26570 Total | 294.00 | | |
| | | | | | CHECK# 20370 Total | 254.00 | | |
| Paradise Chevrolet | 26607 | 02/10/2025 | 27284 | 2025 Chevy Traverse | | 45,008.29 | | |
| | 20007 | 02, 10, 2023 | 27201 | 2023 enery marense | Check# 26607 Total | 45,008.29 | | |
| | | | | | Circum 20007 Total | 45,000.25 | | |
| PeopleSpace | 26694 | 02/19/2025 | DEPSO1063406.1 | Administration Building Cubicles | | 115,820.59 | | |
| | | | | | Check# 26694 Total | 115,820.59 | | |
| | | | | | | | | |
| Permacolor Powder Coating | 26695 | 02/19/2025 | 2501046 | Powder Coating ClaVal Parts | | 2,060.10 | | |
| | | | 2502076 | Powder Coating ClaVal Parts | | 4,264.20 | | |
| | | | | _ | Check# 26695 Total | 6,324.30 | | |
| | | | | | | | | |
| Petty Cash | 26598 | 02/05/2025 | PC 12/31/24 | Petty Cash - Dec 2024 | | 101.33 | | |
| | | | | | Check# 26598 Total | 101.33 | | |
| | | / / | | | | | | |
| Phoenix Civil Engineering | 26696 | 02/19/2025 | | Engineering Consulting | | 10,913.25 | 450 | LVMWD-CMWD Interconnection |
| | | | 25102 | Engineering Consulting | | 4,075.00 | 614 | CCSB Liner at Metrolink Sta Crossing |
| | | | | | Check# 26696 Total | 14,988.25 | | |
| Price, Postel & Parma, LLP | 26697 | 02/19/2025 | 219535 | Legal Services | | 312.00 | 450 | LVMWD-CMWD Interconnection |
| , r oster & r drilla, EE | 20037 | 52, 13, 2023 | 213333 | Legal Sel Vices | Check# 26697 Total | 312.00 | 730 | ETHAT S CIVING INTERCONNECTION |
| | | | | | CHECK# 2003/ TOLdI | 312.00 | | |
| Printing Connection | 26571 | 01/29/2025 | 72576 | Business Cards - O&M | | 2,339.55 | | |
| 3 | | , -, | 72577 | Business Cards - Ferguson | | 109.08 | | |
| | | | 72580 | Business Cards - Master | | 729.30 | | |
| | | | 72595 | Business Cards - Pakala | | 109.08 | | |
| | | | | 223me33 Cara3 Takata | Check# 26571 Total | 3,287.01 | | |
| | | | | | CHECK# 203/I TOLdI | 3,207.01 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj# | Project Description |
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| Printing Connection (continued) | 26644 | 02/12/2025 | 72545 72642 | Business Cards O&M Business Cards - Board of Directo | rs Check# 26644 Total | 1,699.68 287.23 1,986.91 | | |
| Quadient Leasing USA | 26645 | 02/12/2025 | 9175-0225 | Postage | Check# 26645 Total | 1,204.58 1,204.58 | | |
| Quinn Company | 26572 | 01/29/2025 | PC010454431 | Generator Supplies | Check# 26572 Total | 974.68 974.68 | | |
| | 26599 | 02/05/2025 | PCN10005027 | Generator Oil | Check# 26599 Total | 1,218.35 1,218.35 | | |
| R Truck & Trailer Repair | 26573 | 01/29/2025 | CMWD241224 CMWD241224A CMWD241224B CMWD250103 | BIT Inspection Unit 65 BIT Inspection Trailer BIT Inspection Unit 19 Equipment Repair | Check# 26573 Total | 240.00 100.00 120.00 662.00 1,122.00 | | |
| Rancho Simi Recreation & Park Dist. | 26698 | 02/19/2025 | Easement 450 | Easement Extension | Check# 26698 Total | 9,175.00 9,175.00 | 450 | LVMWD-CMWD Interconnection |
| Roy's Towing | 26646 | 02/12/2025 | 159795 159799 | Towing Services - Unit 58 Towing Services - Unit 53 | Check# 26646 Total | 150.00 125.00 275.00 | | |
| SAS Business Services | 26574 | 01/29/2025 | 47688 47691 | Nameplate Nameplates | Check# 26574 Total | 23.60 30.03 53.63 | | |
| Shaver Automotive Group | 26575 | 01/29/2025 | JECS528078 | Service Unit 58 | Check# 26575 Total | 394.82 394.82 | | |
| | 26647 | 02/12/2025 | JECS528815 | Service Unit 58 | Check# 26647 Total | 805.50 805.50 | | |
| | 26699 | 02/19/2025 | JECS529061 | Service Unit 57 | Check# 26699 Total | 2,874.62 2,874.62 | | |
| Shred-It | 26648 | 02/12/2025 | 8009790603 | Shredding Services | Check# 26648 Total | 130.35 130.35 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| Simi Hardware & Rock Depot | 26700 | 02/19/2025 | 124510 | Electrical Supplies | | 4.60 | | |
| · | | | | | Check# 26700 Total | 4.60 | | |
| Simi Valley Chevrolet | 26576 | 01/29/2025 | 16112777 | Service Unit 53 | | 775.00 | | |
| Sim valley cheviolet | 20370 | 01/25/2025 | 16112985 | Service Unit 53 | | 899.00 | | |
| | | | | | Check# 26576 Total | 1,674.00 | | |
| | 26701 | 02/19/2025 | 16113588 | Service Unit 6 | | 4,449.58 | | |
| | 20701 | 02/13/2023 | 16113945 | Service Unit 42 | | 95.92 | | |
| | | | | | Check# 26701 Total | 4,545.50 | | |
| Circi Vollan M/h alasala Flashria | 26702 | 02/10/2025 | 127006 | Floatsiaal Complian | | 100.00 | | |
| Simi Valley Wholesale Electric | 26/02 | 02/19/2025 | 137986 | Electrical Supplies | Check# 26702 Total | 189.06 189.06 | | |
| | | | | | | | | |
| Simply Styled Sites | 26703 | 02/19/2025 | 1247 | Website Hosting | | 894.00 | | |
| | | | | | Check# 26703 Total | 894.00 | | |
| Smog Test Only Center | 26649 | 02/12/2025 | 160475 | Smog Test Unit 50 | | 50.00 | | |
| | | | 161490 | Smog Test Unit 19 | | 50.00 | | |
| | | | | | Check# 26649 Total | 100.00 | | |
| Southern California Edison | 26577 | 01/29/2025 | 6000015092671224 | Utilities | | 19,555.91 | | |
| | | | 7002185503400125 | Utilities | | 40.58 | | |
| | | | 7003460257200125 | Pumping Power Costs | | 59,282.27 | | |
| | | | 7005542693600125 7005544657840125 | WF Pumping Power | | 58,027.08 107,066.49 | | |
| | | | 7007125735620125 | WF Pumping Power Pumping Power Costs | | 7,857.01 | | |
| | | | 7007879066910125 | Pumping Power Costs | | 58,451.06 | | |
| | | | 7008980270540125 | Utilities | | 78.00 | | |
| | | | 7009108950150125 | Utilities | Check# 26577 Total | 9.04 310,367.44 | | |
| | | | | | Check# 26577 Total | 310,367.44 | | |
| | 26600 | 02/05/2025 | 7003153544210125 | Utilities | | 122.99 | | |
| | | | 7003154081730125 | Utilities | al | 124.35 | | |
| | | | | | Check# 26600 Total | 247.34 | | |
| | 26704 | 02/19/2025 | 7002185503400225 | Utilities | | 38.20 | | |
| | | | 7005544657840225 | WF Pumping Power | | 24,938.39 | | |
| | | | 7008982068090225 | Utilities | | 10.03 | | |
| | | | 7009108950150225 | Utilities | Check# 26704 Total | <u>18.08</u> 25,004.70 | | |
| | | | | | | | | |
| | 26705 | 02/19/2025 | 4210-1029611 | Springville Power Gen Fees | Ch - I # 25705 = ! | 237.41 | | |
| | | | | | Check# 26705 Total | 237.41 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description | |
|------------------------------------|-------|------------|----------------------------------|--------------------------------------|---------------------------------|---------------------------------------|--------|---------------------|--|
| | | | | | | | | | |
| Spectrum/Charter Communications | 26601 | 02/05/2025 | 1786555012825 | Signal Channels | Check# 26601 Total | 91.23 91.23 | | | |
| | 26650 | 02/12/2025 | 187756501-0225 | Signal Channels | | 1,050.00 | | | |
| | | | 245096501-0225 | Signal Channels | Check# 26650 Total | 84.98 1,134.98 | | | |
| Standard Insurance Company | 26651 | 02/12/2025 | 0017126900010225 | 2025-02 EE Paid Ins | Check# 26651 Total | 8,041.00 8,041.00 | | | |
| State Water Resource Control Board | 26652 | 02/12/2025 | 35483-2025 | Operator T1 Cert Renewal - Ceja | Check# 26652 Total | 55.00 55.00 | | | |
| Sunbelt Rentals, Inc. | 26653 | 02/12/2025 | 163233847-0001 164156689-0001 | Equipment Rental Equipment Rental | Check# 26653 Total | 682.33 4,516.92 5,199.25 | | | |
| Terraverde Energy LLC | 26706 | 02/19/2025 | 2254 | Solar Feasibility Study | Check# 26706 Total | 7,650.00 7,650.00 | | | |
| The Gas Company | 26602 | 02/05/2025 | 03581318007-0125 | Utilities | Check# 26602 Total | 300.33 300.33 | | | |
| | 26707 | 02/19/2025 | 03581318007-0225 | Utilities | Check# 26707 Total | 492.68 492.68 | | | |
| Thomson Reuters West | 26708 | 02/19/2025 | 851391460 | CA Water Code 2025 Subscription | n Renewal Check# 26708 Total | 347.50 347.50 | | | |
| Tony's Tires | 26578 | 01/29/2025 | 50607 | Tire Repair Unit 2 | Check# 26578 Total | 25.00 25.00 | | | |
| | 26603 | 02/05/2025 | 50629 | Tires Unit 49 | Check# 26603 Total | 720.03 720.03 | | | |
| | 26654 | 02/12/2025 | 50696 | Tires Unit 62 | Check# 26654 Total | 786.40 786.40 | | | |
| | 26709 | 02/19/2025 | 50802 | Tire Repair Unit 56 | Check# 26709 Total | 30.00 30.00 | | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description | |
|---------------------------------|-------|------------|---------------|---------------------------------|----------------------|---|--------|---------------------|--|
| - L LUI | 25524 | 00/05/0005 | T1426056 | CDC C | | 2.520.74 | | | |
| Trademark Hoist & Crane | 26604 | 02/05/2025 | TM36056 | GPS Crane Repair | Charlett 26604 Total | 2,620.71 | | | |
| | | | | | Check# 26604 Total | 2,620.71 | | | |
| Uline Inc. | 26710 | 02/19/2025 | 188147423 | Gloves | | 518.46 | | | |
| | | | 188223422 | Safety Supplies | | 1,317.28 | | | |
| | | | | | Check# 26710 Total | 1,835.74 | | | |
| | | | | | | | | | |
| Underground Service Alert | 26655 | 02/12/2025 | | DigAlert Services | | 172.80 | | | |
| | | | 24-252372 | DigAlert Service Fees | Check# 26655 Total | 93.00 265.80 | | | |
| | | | | | CHECK# 20033 Total | 203.80 | | | |
| Univar Solutions USA Inc | 26656 | 02/12/2025 | 52739914 | Sodium Thiosulfate | | 1,696.20 | | | |
| | | | | | Check# 26656 Total | 1,696.20 | | | |
| | | | | | | | | | |
| Ventura County Sheriff's Office | 26605 | 02/05/2025 | 4811265-0125B | #56-2016-004811265-01/31/25 | Charlett 20005 Tatal | 50.00 | | | |
| | | | | | Check# 26605 Total | 50.00 | | | |
| | 26711 | 02/19/2025 | 4811265-0225A | #56-2016-004811265-02/15/25 | | 50.00 | | | |
| | | , , | | | Check# 26711 Total | 50.00 | | | |
| | | | | | | | | | |
| Ventura Steel, Inc. | 26712 | 02/19/2025 | 315067 | Gate Supplies | | 53.63 | | | |
| | | | | | Check# 26712 Total | 53.63 | | | |
| Verizon Wireless | 26606 | 02/05/2025 | 6103491625 | Signal Channels | | 4,849.40 | | | |
| VEHZOH WHEIESS | 20000 | 02/03/2023 | 0103431023 | Signal Chairneis | Check# 26606 Total | 4,849.40 | | | |
| | | | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | |
| | 26713 | 02/19/2025 | 6105183005 | Engineering IT Supplies | | 16,714.70 | | | |
| | | | | | Check# 26713 Total | 16,714.70 | | | |
| | | 00/40/2025 | 04 4700440 | | | 40.4.00 | | | |
| Vortex Industries, Inc. | 26657 | 02/12/2025 | 01 - 1783112 | Gate Repair | Check# 26657 Total | 494.00 494.00 | | | |
| | | | | | CHECK# 20037 Total | 434.00 | | | |
| WageWorks | 26579 | 01/29/2025 | INV7430050 | 2025-01 Admin Fees | | 14.52 | | | |
| | | | INV7430059 | 2025-01 Admin Fees | | 220.48 | | | |
| | | | | | Check# 26579 Total | 235.00 | | | |
| | | 00/40/205= | 1070 0107 | | | 22.22 | | | |
| Wells Fargo Business Card | 26658 | 02/12/2025 | 19/3-0125 | Credit Card Charges - Finance | Check# 26658 Total | 2,840.60 | | | |
| | | | | | CHECK# 20058 TOTAL | 2,840.60 | | | |
| | 26659 | 02/12/2025 | 2101-0125 | Credit Card Charges - IT | | 415.67 | | | |
| | | . , | | Ŭ | Check# 26659 Total | 415.67 | | | |
| | | | | | | | | | |
| | 26660 | 02/12/2025 | 4124-0125 | Credit Card Charges - Water Res | | 4,324.65 | | | |
| | | | | | Check# 26660 Total | 4,324.65 | | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| Wells Farra Dust Co. I | | | | | | | | |
| Wells Fargo Business Card (continued) | 26661 | 02/12/2025 | 6574-0125 | Credit Card Charges - O&M | | 1,181.59 | | |
| (continued) | 20001 | 02/12/2023 | 0374-0123 | Credit Card Charges - Oxivi | Check# 26661 Total | 1,181.59 | | |
| | | | | | | | | |
| | 26662 | 02/12/2025 | 0544-0125 | Credit Card Charges - Deputy GN | 1 | 1,778.75 | | |
| | | | | | Check# 26662 Total | 1,778.75 | | |
| | 26662 | 02/12/2025 | 6797 0125 | Cradit Card Charges CNA | | 416.05 | | |
| | 20003 | 02/12/2025 | 0/8/-0125 | Credit Card Charges - GM | Check# 26663 Total | 416.95 416.95 | | |
| | | | | | CHECKII 20003 TOTAL | 410.55 | | |
| | 26664 | 02/12/2025 | 7876-0125 | Credit Card Charges - O&M | | 333.75 | | |
| | | | | | Check# 26664 Total | 333.75 | | |
| | | / / | | | _ | | | |
| | 26665 | 02/12/2025 | 8140-0125 | Credit Card Charges - Clerk of the | Board Check# 26665 Total | 91.05 91.05 | | |
| | | | | | CHECK# 20005 Total | 91.05 | | |
| | 26666 | 02/12/2025 | 9869-0125 | Credit Card Charges - HRRM | | 112.59 | | |
| | | | | | Check# 26666 Total | 112.59 | | |
| | | | | | | | | |
| | 26667 | 02/12/2025 | 2219-0125 | Credit Card Charges - Eng. | al 1" acces = 1 | 602.49 | | |
| | | | | | Check# 26667 Total | 602.49 | | |
| | 26714 | 02/19/2025 | 2468-0125 | Credit Card Charges - Ex. Affairs | | 3,953.39 | | |
| | | 0-,-0,-0-0 | | | Check# 26714 Total | 3,953.39 | | |
| | | | | | | | | |
| Western Propane Service | 26668 | 02/12/2025 | 26066161 | Propane | | 953.86 | | |
| | | | | | Check# 26668 Total | 953.86 | | |
| YSI Incorporated | 26715 | 02/19/2025 | 1116207 | YSI Pro DSS Sonde Maintenance | | 455.00 | | |
| 131 meorporatea | 20713 | 02/13/2023 | 1110207 | 131110 B33 3011de Walliterlande | Check# 26715 Total | 455.00 | | |
| | | | | | | | | |
| Zoro Tools | 26716 | 02/19/2025 | INV15653280 | PPE - Tyvek Coveralls | | 1,822.31 | | |
| | | | | | Check# 26716 Total | 1,822.31 | | |
| | | | | Check Total | | 1,274,863.77 | | |
| | | | | CHECK TOTAL | | 1,2/4,003.// | | |
| A and B Electric Company, Inc. | 3018 | 02/19/2025 | 96875 | Meetings and Training | | 2,198.00 | | |
| | | | 96876 | Inspection & Consulting Services | | 24,490.00 | 450 | LVMWD-CMWD Interconnection |
| | | | 96877 | Inspection & Consulting Services | | 6,820.00 | 562 | Calleguas-Ventura Interconnection |
| | | | 96878 | Inspection & Consulting Services | | 3,875.00 | 591 | Lake Sherwood Pump Station Rehabilitation |
| | | | | | EFT# 3018 Total | 37,383.00 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | | | | | | | |
| Arellano Associates | 2970 | 01/29/2025 | 21959 | Public Outreach Support - Dec 20 | 024 | 767.36 | 450 | LVMWD-CMWD Interconnection |
| | | | | | EFT# 2970 Total | 767.36 | | |
| | | | | | | | | |
| | 3019 | 02/19/2025 | 22097 | Public Outreach Support - Jan 20 |)25 | 324.46 | 450 | LVMWD-CMWD Interconnection |
| | | | | | EFT# 3019 Total | 324.46 | | |
| | | | | | | | | |
| Aspen Environmental Group | 2971 | 01/29/2025 | 3595.002-11 | Environmental Services | | 452.50 | | |
| | | | 3595.004-03 | Environmental Services | | 355.00 | | |
| | | | | | EFT# 2971 Total | 807.50 | | |
| | | | | | | | | |
| | 3020 | 02/19/2025 | 3595.001-12 | Environmental Services | | 10,523.75 | 569 | Simi Valley Reservoir |
| | | | | | EFT# 3020 Total | 10,523.75 | | |
| | | | | | | | | |
| Best Best Krieger, LLP | 2972 | 01/29/2025 | 1013936 | Legal Services | | 84,808.49 | | |
| | | | 1013937 | Legal Services | | 10,096.63 | | |
| | | | 1018166 | Legal Services | | 34,780.60 | | |
| | | | 1018167 | Legal Services | | 3,298.50 | | |
| | | | | | EFT# 2972 Total | 132,984.22 | | |
| | | | | | | | | |
| | | | | | | | | |
| Bondy Groundwater Consulting, Inc. | 2987 | 02/12/2025 | 104-07 | Groundwater Consulting | | 8,460.00 | | |
| | | | | | EFT# 2987 Total | 8,460.00 | | |
| | | | | | | | | |
| BPS Supply Group | 2973 | 01/29/2025 | S3191422.001 | Sys. Maint. Supplies | | 2,555.47 | | |
| | | | | | EFT# 2973 Total | 2,555.47 | | |
| | | | | | | | | |
| California Dept of Tax and Fee | | | | | | | | |
| Administration | 2985 | 01/24/2025 | Use Tax 2024-12 | Sales and Use Tax Return 4th Qt | r - 2024 | 3,362.00 | | |
| | | | | | EFT# 2985 Total | 3,362.00 | | |
| | | | | | | | | |
| | | | | | | | | |
| Chandler Asset Management, Inc. | 2974 | 01/29/2025 | 2412CMWD | Investment Mgmt Fees - Dec 202 | 24 | 8,423.97 | | |
| | | | | | EFT# 2974 Total | 8,423.97 | | |
| | | | | | | | | |
| Dragon Media Co. | 2988 | 02/12/2025 | 1374 | Media Services | | 825.00 | | |
| | | | | | EFT# 2988 Total | 825.00 | | |
| | | | | | | | | |
| Employment Development | | | | | | | | |
| Department (EDD) | 2983 | 01/31/2025 | 2025-01-31 | 2025-01-31 Payroll Taxes | | 28,352.12 | | |
| | | | | | EFT# 2983 Total | 28,352.12 | | |
| | | | | | | | | |
| | 3001 | 02/11/2025 | 2025-02-07 | 2025-02-07 Payroll Taxes | | 4.47 | | |
| | | | | | EFT# 3001 Total | 4.47 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description | |
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| | | | | P • • • | | | | · · · · · | |
| Employment Development | | | | | | | | | |
| Department (continued) | 3011 | 02/18/2025 | 2025-02-15 | 2025-02-15 Payroll Taxes | | 30,483.19 | | | |
| | | | | | EFT# 3011 Total | 30,483.19 | | | |
| | | | | | | | | | |
| EthosEnergy Field Svcs. | 2975 | 01/29/2025 | IN87996 | GPS Motor Rehab | | 2,979.26 | | | |
| | | | | | EFT# 2975 Total | 2,979.26 | | | |
| | | 04 /00 /0005 | 64 004 45005 004 | D | | 224.04 | | | |
| Famcon Pipe and Supply | 2976 | 01/29/2025 | S100145835.001 | Piping Supplies | FFT# 2076 Takal | 804.91 | | | |
| | | | | | EFT# 2976 Total | 804.91 | | | |
| Fgl Environmental | 2986 | 02/05/2025 | /10015Λ | Lab Services | | 2,574.00 | | | |
| i gi Liivii Oliillelitai | 2300 | 02/03/2023 | 419111C | Lab Services | | 1,535.00 | | | |
| | | | 419711C 419769A | | | | | | |
| | | | 420160A | Lab Services Lab Services | | 1,187.00 319.00 | | | |
| | | | 420100A 420196A | | | 1,838.75 | | | |
| | | | 420196A 420197A | Lab Services | | 1,838.75 | | | |
| | | | | Lab Services | | | | | |
| | | | 420198A | Lab Services | | 633.00 | | | |
| | | | 420199A | Lab Services | | 79.00 | | | |
| | | | 420278A | Lab Services | | 1,535.00 | | | |
| | | | 420556A | Lab Services | | 245.00 | | | |
| | | | 420833A | Lab Services | | 79.00 | | | |
| | | | 421046A | Lab Services | | 295.00 | | | |
| | | | 421047A | Lab Services | | 85.00 | | | |
| | | | 421048A | Lab Services | | 41.00 | | | |
| | | | 421049A | Lab Services | | 80.00 | | | |
| | | | 421051A | Lab Services | | 41.00 | | | |
| | | | 421052A | Lab Services | | 59.00 | | | |
| | | | 421053A | Lab Services | | 41.00 | | | |
| | | | 421054A | Lab Services | | 41.00 | | | |
| | | | 421055A | Lab Services | | 41.00 | | | |
| | | | 421057A | Lab Services | | 41.00 | | | |
| | | | 421058A | Lab Services | | 41.00 | | | |
| | | | 421087A | Lab Services | | 260.00 | | | |
| | | | 421090A | Lab Services | | 41.00 | | | |
| | | | 500022A | Lab Services | | 69.00 | | | |
| | | | 500024A | Lab Services | | 226.00 | | | |
| | | | 500026A | Lab Services | | 164.00 | | | |
| | | | 500027A | Lab Services | | 69.00 | | | |
| | | | 500031A | Lab Services | | 304.25 | | | |
| | | | 500046A | Lab Services | | 1,233.00 | | | |
| | | | 500047A | Lab Services | | 144.00 | | | |
| | | | 500050A | Lab Services | | 41.00 | | | |
| | | | 500053A | Lab Services | | 41.00 | | | |
| | | | 500054A | Lab Services | | 129.00 | | | |
| | | | | | | | | | |

| Vendor | Ck# | Pmt Date | Invoice # | # Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | | | | | | | |
| Fgl Environmental (continued) | | | 500056A | Lab Services | | 41.00 | | |
| | | | 500058A | Lab Services | | 41.00 | | |
| | | | 500059A | Lab Services | | 164.00 | | |
| | | | 500061C | Lab Services | | 129.00 | | |
| | | | 500063C | Lab Services | | 129.00 | | |
| | | | 500151C | Lab Services | | 191.00 | | |
| | | | 500152A | Lab Services | | 41.00 | | |
| | | | 500153C | Lab Services | | 191.00 | | |
| | | | 500155A | Lab Services | | 69.00 | | |
| | | | 500156A | Lab Services | | 257.00 | | |
| | | | 500157A | Lab Services | | 226.00 | | |
| | | | 500159A | Lab Services | | 41.00 | | |
| | | | 500160A | Lab Services | | 41.00 | | |
| | | | 500162A | Lab Services | | 226.00 | | |
| | | | 500163A | Lab Services | | 104.75 | | |
| | | | 500164A | Lab Services | | 104.75 | | |
| | | | 500165A | Lab Services | | 104.75 | | |
| | | | 500166A | Lab Services | | 26.00 | | |
| | | | 500168A | Lab Services | | 26.00 | | |
| | | | 500268A | Lab Services | | 139.00 | | |
| | | | 500271A | Lab Services | | 68.00 | | |
| | | | 500404A | Lab Services | | 51.00 | | |
| | | | 500569A | Lab Services | | 68.00 | | |
| | | | | | EFT# 2986 Total | 17,870.00 | | |
| | | | | | | | | |
| | 2989 | 02/12/2025 | | Lab Services | | 203.00 | | |
| | | | 500051A | Lab Services | | 401.00 | | |
| | | | 500169A | Lab Services | | 401.00 | | |
| | | | 500270A | Lab Services | | 104.00 | | |
| | | | 500406A | Lab Services | | 203.00 | | |
| | | | 500793A | Lab Services | | 325.00 | | |
| | | | 500794A | Lab Services | | 2,535.00 | | |
| | | | 500804A | Lab Services | | 169.75 | | |
| | | | 500928A | Lab Services | | 68.00 | | |
| | | | 501014A | Lab Services | | 268.00 | | |
| | | | 501374A | Lab Services | | 68.00 | | |
| | | | | | EFT# 2989 Total | 4,745.75 | | |
| | | | | | | | | |
| Fondriest Environmental, Inc. | 2990 | 02/12/2025 | 93009 | Instrument Repair | | 430.80 | | |
| | | | | | EFT# 2990 Total | 430.80 | | |
| | | | | | | | | |
| Geotab USA, Inc. | 2991 | 02/12/2025 | IN417052 | Vehicle GPS Service | | 1,185.00 | | |
| | | | | | EFT# 2991 Total | 1,185.00 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | | | | | | | |
| Grainger | 2977 | 01/29/2025 | 9354655228 | Sys. Maint. Supplies | | 163.55 | | |
| | | | 9355581431 | Sys. Maint. Supplies | | 176.19 | | |
| | | | 9355581449 | Sys. Maint. Supplies | | 201.21 | | |
| | | | 9358880731 | Sys. Maint. Supplies | | 190.31 | | |
| | | | 9359959419 | Sys. Maint. Supplies | | 2,040.36 | | |
| | | | 9364276734 | Sys. Maint. Supplies | | 78.23 | | |
| | | | 9370162803 | Dist. Supplies | | 459.43 | | |
| | | | 9370428774 | Sys. Maint. Supplies | | 257.59 | | |
| | | | 9370712409 | Dist. Supplies | | 294.55 | | |
| | | | 9373679035 | Dist. Supplies | | 466.92 | | |
| | | | 9373773770 | Sys. Maint. Supplies | | 362.89 | | |
| | | | | | EFT# 2977 Total | 4,691.23 | | |
| | | | | | | | | |
| | 2992 | 02/12/2025 | 9372225327 | Safety Supplies | | 702.16 | | |
| | | | 9381718783 | Unit 50 Tools | | 76.40 | | |
| | | | 9386303540 | Unit 52 Supplies | | 87.56 | | |
| | | | 9388139322 | Dist. Supplies | | 24.24 | | |
| | | | | | EFT# 2992 Total | 890.36 | | |
| | | | | | | | | |
| | 3021 | 02/19/2025 | 9397786410 | Safety Supplies | | 238.88 | | |
| | | | | | EFT# 3021 Total | 238.88 | | |
| | | | | | | | | |
| Hach Company | 2993 | 02/12/2025 | 14337241 | System Analyzers | | 7,865.34 | | |
| | | | 14340549 | Laboratory Supplies | | 5,967.61 | | |
| | | | 14343235 | Laboratory Supplies | | 108.32 | | |
| | | | 14346829 | Laboratory Supplies | | 324.97 | | |
| | | | | | EFT# 2993 Total | 14,266.24 | | |
| | | | | | | | | |
| ICMA | 2981 | 02/04/2025 | 304070-457-0125B | 2025-01-31 Def Comp | | 16,687.33 | | |
| | | | | · | EFT# 2981 Total | 16,687.33 | | |
| | | | | | | | | |
| | 2982 | 02/04/2025 | 803371-414-0125B | 2025-01-31 RHS Plan | | 10,606.05 | | |
| | | . , | | | EFT# 2982 Total | 10,606.05 | | |
| | | | | | | · | | |
| | 3016 | 02/19/2025 | 304070-457-0225A | 2025-02-15 Def Comp | | 17,956.93 | | |
| | | . , | | · | EFT# 3016 Total | 17,956.93 | | |
| | | | | | | , | | |
| | 3017 | 02/19/2025 | 803371-414-0225A | 2025-02-15 RHS Plan | | 10,606.05 | | |
| | | -,,, | | | EFT# 3017 Total | 10,606.05 | | |
| | | | | | | | | |
| Internal Revenue Service (IRS) | 2984 | 01/31/2025 | 2025-01-31 | 2025-01-31 Payroll Taxes | | 156,685.83 | | |
| () | | -,, -323 | | : : : : : : : : : : : : : : : : : : : | EFT# 2984 Total | 156,685.83 | | |
| | | | | | Li i# 2504 iotai | 130,003.03 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
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| | | | | | | | | |
| Internal Revenue Service | | 1 1 | | | | | | |
| (continued) | 3002 | 02/11/2025 | 2025-02-07 | 2025-02-07 Payroll Taxes | | 131.57 | | |
| | | | | | EFT# 3002 Total | 131.57 | | |
| | 3012 | 02/19/2025 | 2025-02-15 | 2025-02-15 Payroll Taxes | | 169,097.28 | | |
| | 3012 | 02/13/2023 | 2023-02-13 | 2023-02-13 Taylon Taxes | EFT# 3012 Total | 169,097.28 | | |
| | | | | | | 200,007.20 | | |
| Kennedy Jenks Consultants | 2994 | 02/12/2025 | 177717 | Prop 1 Round 1 IRWM Grant Ad | ministration | 1,596.25 | | |
| | | | 177718 | Prop 1 Round 2 IRWM Grant Ad | ministration | 3,083.75 | | |
| | | | | | EFT# 2994 Total | 4,680.00 | | |
| | | | | | | | | |
| | 3022 | 02/19/2025 | 177716 | Engineering Consulting | | 1,652.00 | 620 | Network Center Relo & Admin Storage Improvements |
| | | | | Engineering Consulting | | 413.00 | 621 | LBWFP Buildings Roof Replacements |
| | | | 177719 | Engineering Consulting | | 22,408.10 | 592 | Lindero Pump Station Rehabilitation |
| | | | 177720 | Engineering Consulting | | 620.00 | 450 | LVMWD-CMWD Interconnection |
| | | | 177721 | Engineering Consulting | FFT# 2022 Total | 2,697.50 27,790.60 | 480 | Conejo Pump Station Rehabilitation |
| | | | | | EFT# 3022 Total | 27,790.60 | | |
| Metropolitan Water District | 2898 | 01/31/2025 | 11672 | Water Payment - Nov 2024 | | 8,222,245.60 | | |
| • | | , , , , , , | | · · · · · · · · · · · · · · · · · · · | EFT# 2898 Total | 8,222,245.60 | | |
| | | | | | | | | |
| Mission Uniform Service | 2978 | 01/29/2025 | 523172496 | Mat/Towel Service | | 147.10 | | |
| | | | | | EFT# 2978 Total | 147.10 | | |
| | | ((| | | | | | |
| | 2995 | 02/12/2025 | | Mat/Towel Service | | 108.78 | | |
| | | | 523256550 | Mat/Towel Service | EFT# 2995 Total | 182.92 291.70 | | |
| | | | | | EF1# 2995 Total | 291.70 | | |
| | 3023 | 02/19/2025 | 523298635 | Mat/Towel Service | | 107.71 | | |
| | 3023 | 02/13/2023 | 323230033 | May rower service | EFT# 3023 Total | 107.71 | | |
| | | | | | | | | |
| Northern Digital, Inc. | 2996 | 02/12/2025 | 58206 | System Support 2024-2025 | | 555.00 | | |
| | | | 58219 | Turnout Automation Upgrade | | 61,580.00 | | |
| | | | | | EFT# 2996 Total | 62,135.00 | | |
| | | | | | | | | |
| Northern Safety Co., Inc. | 2979 | 01/29/2025 | 906631218 | PPE Gloves | | 402.32 | | |
| | | | | | EFT# 2979 Total | 402.32 | | |
| | 3034 | 02/19/2025 | 906657299 | PPE | | 195.37 | | |
| | 3024 | 02/13/2023 | 30003/230 | FFL | | | | |
| | | | | | FFT# 3024 Total | 195 27 | | |
| | | | | | EFT# 3024 Total | 195.37 | | |
| ODP Business Solutions, Inc. | 2980 | 01/29/2025 | 33624087 | Office Furniture and Supplies | EFT# 3024 Total | 1 95.37 3,448.35 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
|------------------------------|------|--------------|--------------|-------------------------------|-------------------|---|--------|---|
| | | | | | | | | |
| ODP Business Solutions, Inc. | | / / | | 255 | | | | |
| (continued) | 2997 | 02/12/2025 | 34005680 | Office Supplies | | 1,818.71 | | |
| | | | | | EFT# 2997 Total | 1,818.71 | | |
| Perliter & Ingalsbe | 3025 | 02/19/2025 | 18920 | Engineering Consulting | | 9,380.00 | 569 | Simi Valley Reservoir |
| reflicer & fligatione | 3023 | 02/13/2023 | 18922 | Engineering Consulting | | 1,677.50 | 590 | TOD Pump Station Rehabilitation |
| | | | 18923 | Engineering Consulting | | 1,297.50 | 591 | Lake Sherwood Pump Station Rehabilitation |
| | | | 18926 | Engineering Consulting | | 75,338.75 | 536 | SMP Phase 3 |
| | | | 18928 | Engineering Consulting | | 129,943.75 | 562 | Calleguas-Ventura Interconnection |
| | | | 10010 | ziigiireeriiig eerisaitiiig | EFT# 3025 Total | 217,637.50 | 502 | ounopular ventura interiorintection |
| | | | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| Pers Health | 3003 | 02/11/2025 | 17799894 | 2025-02 Health Premium | | 209,051.10 | | |
| | | | | | EFT# 3003 Total | 209,051.10 | | |
| | | | | | | | | |
| | 3004 | 02/11/2025 | 17799898 | 2025-02 Health Premium | | 7,065.98 | | |
| | | | | | EFT# 3004 Total | 7,065.98 | | |
| | | | | | | | | |
| Pers Retirement | 3005 | 02/19/2025 | 2024-12-2P | 2024-12-2 PEPRA Contrib | | 22,374.17 | | |
| | | | | | EFT# 3005 Total | 22,374.17 | | |
| | | | | | | | | |
| | 3006 | 02/19/2025 | 2025-01-1 | 2025-01-1 Classic Contrib | | 56,976.32 | | |
| | | | | | EFT# 3006 Total | 56,976.32 | | |
| | 2007 | 02/10/2025 | 202E 01 1D | 2025-01-1 PEPRA Contrib | | 24 470 22 | | |
| | 3007 | 02/19/2025 | 2025-01-17 | 2025-01-1 PEPRA CONTID | EFT# 3007 Total | 31,470.32 31,470.32 | | |
| | | | | | EF1# 3007 TOtal | 31,470.32 | | |
| | 3008 | 02/19/2025 | 2025-01-1PA | 2025-01-1 Adj PEPRA Contrib | | 162.89 | | |
| | 3000 | 02, 13, 2023 | 2023 01 1171 | 2023 01 17(4) 12(10) 20(11) | EFT# 3008 Total | 162.89 | | |
| | | | | | El III 3000 Fotal | 102.03 | | |
| | 3009 | 02/19/2025 | 2025-01-2CA | 2025-01-2 Adj Classic Contrib | | 64.46 | | |
| | | | | , | EFT# 3009 Total | 64.46 | | |
| | | | | | | | | |
| | 3010 | 02/19/2025 | 2025-01-2P | 2025-01-2 PEPRA Contrib | | 31,208.70 | | |
| | | | | | EFT# 3010 Total | 31,208.70 | | |
| | | | | | | | | |
| | 3013 | 02/19/2025 | 2024-12-2 | 2024-12-2 Classic Contrib | | 51,810.91 | | |
| | | | | | EFT# 3013 Total | 51,810.91 | | |
| | | | | | | | | |
| | 3014 | 02/20/2025 | 2025-01-2 | 2025-01-2 Classic Contrib | | 57,167.50 | | |
| | | | | | EFT# 3014 Total | 57,167.50 | | |
| | 2047 | 02/20/2025 | 2025 04 204 | 2025 04 2 Adi DEDDA C " | | 72.72 | | |
| | 3015 | 02/20/2025 | 2025-01-2PA | 2025-01-2 Adj PEPRA Contrib | FFT# 2015 T-4-1 | 73.72 | | |
| | | | | | EFT# 3015 Total | 73.72 | | |

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
|--------------------------|------|------------|-------------|-----------------------------------|-----------------|---------------|--------|--|
| | | | | | | | | |
| Rincon Consultants, Inc. | 3026 | 02/19/2025 | 62284 | Environ Consult Wellfield 2 Solar | • | 8,790.64 | | |
| | | | | | EFT# 3026 Total | 8,790.64 | | |
| | | | | | | | | |
| SatCom Global Inc. | 2998 | 02/12/2025 | AI02250052 | Satellite Phone | | 77.98 | | |
| | | | | | EFT# 2998 Total | 77.98 | | |
| | | | | | | | | |
| Secorp Industries | 2999 | 02/12/2025 | 10091918 | Monthly SCBA Inspection - Jan 2 | 025 | 620.00 | | |
| | | | | | EFT# 2999 Total | 620.00 | | |
| | | | | | | | | |
| Wendelstein Law Group PC | 3000 | 02/12/2025 | W 1247-0125 | Legal Services | | 1,555.50 | 450 | LVMWD-CMWD Interconnection |
| | | | | Legal Services | | 23,205.00 | | |
| | | | W 1260-0125 | Legal Services | | 335.50 | 450 | LVMWD-CMWD Interconnection |
| | | | | Legal Services | | 823.50 | 620 | Network Center Relo & Admin Storage Improvements |
| | | | | | EFT# 3000 Total | 25,919.50 | | |
| | | | | | | | | |
| | | | | | EFT Total | 9,738,864.13 | | |
| | | | | | Grand Total | 11,013,727.90 | | |



Payment Register - TMDL 1/23/2025 - 2/24/2025

| TMDL Operating Cash Account | |
|--|-----------------|
| Total Checks and Electronic Fund Transfers Issued: | \$ 71,510.84 |
| Cash in TMDL Bank Account | \$1,270,320.5 |

Payment Register - TMDL Payment Date 01/23/25 - 02/24/25

| Vendor | Ck# | Pmt Date | Invoice # | Invoice Description | | Invoice Amt | Proj # | Project Description |
|------------------------------------|-----|------------|---------------|------------------------------------|------------------|-------------|--------|---------------------|
| | | | | | | | | |
| California Conservation Corps | 483 | 01/29/2025 | INNU-013453 | TMDL - Dec 2024 | | 6,690.00 | | |
| | | | | | Check# 483 Total | 6,690.00 | | |
| | | | | | | | | |
| | | | | | | | | |
| Calleguas Municipal Water District | 484 | 01/29/2025 | 2025-00000005 | TMDL- Nov 2024 | | 767.00 | | |
| | | | 2025-00000006 | TMDL - Dec 2024 | | 767.00 | | |
| | | | | | Check# 484 Total | 1,534.00 | | |
| | | | | | | | | |
| Larry Walker Associates | 485 | 02/05/2025 | | Salt and Nutirient Mgmt Plan Dev | | 843.00 | | |
| | | | 617.41-5 | Regulatory Tracking and as Neede | ed Support | 3,603.50 | | |
| | | | 617.42-6 | TMDL Monitoring & Data Manage | ement | 20,096.50 | | |
| | | | 617.43-6 | TMDL Monitoring & Data Manage | ement | 11,865.98 | | |
| | | | 617.44-6 | Salts TMDL Monitoring Program | | 10,615.28 | | |
| | | | 617.46-4 | Phase 2 MS4 Permittees Exceeda | nce Report | 65.25 | | |
| | | | 617.49-6 | TMDL Meeting Attendance and C | ontract Admin | 6,665.00 | | |
| | | | 617.50-5 | Extension Letter for OC Pesticides | 3 | 388.25 | | |
| | | | | | Check# 485 Total | 54,142.76 | | |
| | | | | | | | | |
| Ventura Land Trust | 486 | 02/05/2025 | 26 | CCW-RSBW Trash TMDL MFAC Im | p -Oct-Dec 2024 | 9,144.08 | | |
| | | | | | Check# 486 Total | 9,144.08 | | |
| | | | | | | | | |
| | | | | Check Total | | 71,510.84 | | |
| | | | | Grand Total | | 71,510.84 | | |

5C MEMO CONSENT CALENDAR

RAUL AVILA, PRESIDENT DIVISION 1

THIBAULT ROBERT, SECRETARY DIVISION 4

REDDY PAKALA, DIRECTOR DIVISION 3



SCOTT H. QUADY, VICE PRESIDENT
DIVISION 2

JACQUELYN MCMILLAN, TREASURER
DIVISION 5

KRISTINE MCCAFFREY GENERAL MANAGER

BOARD MEMORANDUM

Date: March 5, 2025

To: Board of Directors

From: Fernando Baez, Manager of Engineering

Subject: Item 5.C – Approve Capital Project Budget Increase in the Amount of \$700,000 for

LVMWD-CMWD Interconnection (Project No. 450)

Objective: Improve resilience and deliver reliable service by providing sufficient capital project budget funding for Las Virgenes Municipal Water District (LVMWD)-CMWD Interconnection (Project No. 450) to ensure that post-construction activities can be successfully completed.

Recommended Action: Approve capital project budget increase in the amount of \$700,000 for LVMWD-CMWD Interconnection (Project No. 450).

Budget Impact: \$700,000 increase in the capital project budget

Discussion: The LVMWD-CMWD Interconnection (Interconnection) is a cost-effective means of improving the reliability and flexibility of Calleguas's and LVMWD's potable water systems. The Interconnection, which is now available for operation, improves the ability of Calleguas and LVMWD to provide potable water to their customers during an interruption in imported water supply to either agency.

Construction of the LVMWD-CMWD Interconnection (Project No. 450) began in September 2021 and facility startup and testing activities were completed in December 2024. The Interconnection has proven to be a challenging and complex project to build and commission, requiring extensive effort from staff (inspection, project management, and operations). The project is nearing completion with only contract closeout tasks remaining, which include the review and acceptance of Operation and Maintenance Manuals.

The authorized budget is sufficient to complete the contract closeout tasks, but is insufficient to cover the remaining anticipated post-construction activities. The post-construction activities include:

- Complete additional agency-to-agency testing of the Pump Station and Pressure Regulating Station (PS/PRS): During facility startup and testing activities in December 2024, the pump station was tested and verified to operate as designed. Although the pump station was successfully tested, LVMWD and Calleguas determined it was in the best interest of both agencies to perform additional testing under different demand and system conditions than those utilized in December 2024 and to test owner-furnished equipment and programming components, which was outside of the contractor's scope of work. The additional testing will consider seasonal and supply factors that may exist under particular demand and system conditions in LVMWD's system. Testing is also necessary to confirm the District-furnished equipment and programming will function as intended or whether necessary adjustments are required. This work will be scheduled following the issuance of a Statement of Acceptance to the contractor and it will require additional support from staff.
- Develop Standard Operating Procedures for the PS/PRS: Standard Operating Procedures (SOP) must be developed for operation of the PS and the PRS in accordance with the requirements of the Interconnection Agreement. Information gathered during the additional agency-to-agency testing will be used to inform the development of the SOP.
- Complete miscellaneous tasks including:
 - Modify insertion meter at Triunfo Water and Sanitation District metering manhole.
 - Modify Service Equipment Room at PS/PRS site:
 - Modify Electrical Room hatch

It should be noted that, due to staff's efforts, the Department of Water Resources has awarded this project \$3.5 million in funding under the Proposition 1 Integrated Regional Water Management Implementation Grant Program.

Attachments:

Capital Project Information and Evaluation Sheets

Calleguas Municipal Water District Capital Project Information Sheet

| Name: | LVMWD-CMWD Interconnection | | | | | |
|--------------------|--|--|--|--|--|--|
| Project No: | 450 | | | | | |
| Description: | Calleguas and LVMWD have entered into an agreement for interconnection between their potable water systems. This project includes the Calleguas portion of the interconnection facilities: - Underground Pump Station (PS), including two vertical turbine pumps with 400 hp motors and related electrical equipment, flowmeter, and piping, to deliver water from LVMWD to Calleguas. - Underground pressure regulating station (PRS), including two parallel control valves and related electrical equipment, flowmeter, and piping, to deliver water from Calleguas to LVMWD. - Two 500 kW portable trailer-mounted generators to provide standby power at the PS/PRS in the event of utility power outages. - 6,100 linear feet of 30-inch diameter interconnection pipeline from the PS/PRS to a connection to an existing Calleguas pipeline at the intersection of Kanan Rd. and Lindero Canyon Rd. - Relocated TWSD Turnout (to replace the existing Falling Star Turnout) at the intersection of Kanan Rd. and Lindero Canyon Rd. - Upgrade to the existing Lindero Pump Station No. 1 reverse flow valve to increase flow capacity from Calleguas' Oak Park region to the Conejo Valley region, enabling water from the interconnection to be delivered to a larger part of the Calleguas service area. - Several controlled venting vacuum valve upgrades for surge protection along an existing Calleguas pipeline. | | | | | |
| Location: | PS/PRS - Just north of the Ventura County line at 10 Lindero Canyon Rd. Pipeline - Along Lindero Canyon Rd. between the PS/PRS and the intersection of Lindero Cyn Rd. and Kanan Rd. Relocated TWSD Turnout - Intersection of Lindero Cyn Rd. and Kanan Rd. Reverse Flow Valve - Lindero Pump Station near the intersection of Ave. de las Flores and Erbes Rd. Controlled Venting Vacuum Valve Upgrades - Along Lindero Feeder | | | | | |
| Purpose: | Improve system reliablity for both Calleguas and LVMWD potable water systems during scheduled and unscheduled interruptions to water deliveries. | | | | | |
| Category | | | | | | |
| | Management Pipeline X Outage Water Supply Reliability | | | | | |
| Water I | Transmission Improvements to Existing Facilities Rehabilitation, Replacement & Relocation | | | | | |

Calleguas Municipal Water District Capital Project Information Sheet

Budget Estimates

| Dauget Estimates | | | | |
|---|----------------|--------------|------------|---|
| | | Cumulative | | |
| Project Phase | Amount | Amount | Date | Notes |
| Previous Expenditures | \$24,000 | | | Costs incurred for preliminary work performed 2002-2003 |
| Preliminary Design | \$330,000 | \$354,000 | 4/15/2015 | |
| Additional Preliminary Design | \$30,000 | \$384,000 | 12/20/2017 | |
| Design, CEQA, and R/W | \$2,250,000 | \$2,634,000 | 1/17/2018 | |
| R/W Acquisition from RSRPD | \$100,000 | \$2,734,000 | 9/18/2019 | |
| Additional Design, Permitting, & R/W Services | \$260,000 | \$2,994,000 | 5/20/2020 | |
| Additional Design, Permitting, & R/W Services | \$105,000 | \$3,099,000 | 12/16/2020 | |
| Bidding & Construction | \$26,000,000 | \$29,099,000 | 3/17/2021 | |
| Additional Construction | \$925,000 | \$30,024,000 | 1/5/2022 | |
| Additional Construction | \$4,000,000 | \$34,024,000 | 8/17/2022 | Costs for Change Order Nos. 3, 4, 5, & 6, and adjustment for Contractor's bid being 18% higher than the Engineer's estimate |
| Additional Construction | \$2,528,778.74 | \$36,552,779 | 11/1/2023 | Cost for Change Order No. 16 - Construction Dewatering and Rock Foundation Stabilization |
| Post-Construction Activities | \$700,000.00 | \$37,252,779 | 3/5/2025 | Cost for Post-Construction Activities |

Calleguas Municipal Water District Capital Project Evaluation Sheet

Name: LVMWD-CMWD Interconnection

Project No: 450

| Ranking Category | Description | Score (1-5) |
|---|--|-------------|
| Consequences of Not Implementing Project (A) | Without the project, failures or shutdowns of the tunnel, CCNB, CCSB, or the easternmost West Valley Feeder No. 2 would result in more significant water supply impacts, especially in the Upper Zone after Lake Bard has gone dry. Without the project, there would be no alternative source of water to Oak Park other than Lindero Feeder and a failure of Lindero Feeder could result in a very large (80-100%) reduction in water supply for the time it takes to repair the pipeline (possibly several weeks). | NA |
| Probability of Occurrence (B) | The likelihood of a failure or scheduled shutdown of one or more of these facilities at some time during their service life is 100%. CCNB and CCSB are made of PCCP, which is a comparatively unreliable pipe type. Lindero Feeder is 60 years old and has already shown signs of corrosion. | NA |
| Cost Considerations (C) | This is a very cost effective approach to achieve this objective. The only alternative which could provide this quantity of water to the Upper Zone during a would be ocean desalination (cost to be determined, but expected to be much higher). The only alternative which would provide this quantity of water to the Oak Park area during a failure of Lindero Feeder is a 270 MG tank (3 weeks at 20 cfs) at an estimated cost of \$500M. | NA |
| | | |
| Evaluation Score | | 21.9 |
| Priority Ranking | | High |

RAUL AVILA, PRESIDENT DIVISION 1

THIBAULT ROBERT, SECRETARY DIVISION 4

REDDY PAKALA, DIRECTOR DIVISION 3



5D MEMO CONSENT CALENDAR

SCOTT H. QUADY, VICE PRESIDENT DIVISION 2

JACQUELYN MCMILLAN, TREASURER
DIVISION 5

KRISTINE MCCAFFREY GENERAL MANAGER

BOARD MEMORANDUM

Date: March 5, 2025

To: Board of Directors

From: Fernando Baez, P.E., Manager of Engineering

Subject: Item 5.D – Adopt Resolution No. 2105, Awarding the Contract for Networking

Center Relocation and Administration Building Storage Room Addition (Project

No. 620)

Objective: Ensure infrastructure reliability and enhance cybersecurity by relocating the Networking Center.

Recommended Action: Adopt Resolution No. 2105, Awarding the Contract for the Construction of Networking Center Relocation and Administration Building Storage Room Addition (Project No. 620).

Budget Impact: None. Capital project budget was previously allocated as part of the capital project budget allocation for the Crew Building Improvements and Networking Center Relocation (Project No. 603).

Discussion: On January 18, 2025, the District received four bids for the Networking Center Relocation and Administration Building Storage Room Addition (Project No. 620), ranging from \$2,184,000 to \$4,310,000. The responsive low bid was approximately 9% above the Engineer's Opinion of Probable Construction Cost of \$2,000,000.

The Design Engineer has reviewed the bids; their recommendation is to award the project to the lowest responsive bidder, Pre Con Industries, Inc., for a contract amount of \$2,184,000. Pre Con Industries, Inc. meets the experience requirements to perform the work.

Staff has reviewed the Design Engineer's recommendation for award and concurs.

Attachments

Resolution No. 2105

RESOLUTION NO. 2105

A RESOLUTION OF THE BOARD OF DIRECTORS
OF CALLEGUAS MUNICIPAL WATER DISTRICT
AWARDING THE CONTRACT FOR THE CONSTRUCTION OF
NETWORKING CENTER RELOCATION AND
ADMINISTRATION BUILDING STORAGE ROOM ADDITION (PROJECT NO. 620)

WHEREAS, the Calleguas Municipal Water District opened bids on February 18, 2025, for the construction of Networking Center Relocation and Administration Building Storage Room Addition, in accordance with the Contract Documents for Project No. 620, therefore, and

WHEREAS, Pre Con Industries, Inc., 725 Oak Street, Santa Maria, CA 93454, submitted the lowest responsive bid in the total amount of \$2,184,000.00, and

WHEREAS, the District's Engineering staff and Consulting Engineer recommend award of contract to the company submitting the lowest responsive bid as named above and in the amount of \$2,184,000.00.

NOW THEREFORE, IT IS HEREBY RESOLVED by the Board of Directors of Calleguas Municipal Water District as follows:

SECTION 1. That the contract for the construction of Networking Center Relocation and Administration Building Storage Room Addition, for the total price of \$2,184,000.00, all in accordance with the Contract Documents for Project No. 620 therefore, be awarded to Pre Con Industries, Inc., contingent on the Bidder's execution of the contract, furnishing of the required bonds and insurance and associated documents, and provision of satisfactory evidence that the Bidder's Superintendent and Project Manager meet the experience and certification requirements in the Notice Inviting Bids, all in accordance with the requirements of the Contract Documents, and

SECTION 2. That the President and Secretary for the Board of Directors be and they hereby are, authorized and directed to execute the Contract Documents for and on behalf of the District.

ADOPTED, SIGNED AND APPROVED this fifth day of March, 2025.

Raul Avila, President
Board of Directors

| Board of Directors of Calleguas Municip | g Resolution was adopted at a meeting of all Water District held on March 5, 2025. | of the |
|---|--|--------|
| ATTEST: | | |
| Thibault Robert, Secretary Board of Directors | (SEAL) | |

RAUL AVILA, PRESIDENT DIVISION 1

THIBAULT ROBERT, SECRETARY DIVISION 4

REDDY PAKALA, DIRECTOR DIVISION 3



5E MEMO CONSENT CALENDAR

SCOTT H. QUADY, VICE PRESIDENT DIVISION 2

JACQUELYN MCMILLAN, TREASURER
DIVISION 5

KRISTINE MCCAFFREY GENERAL MANAGER

BOARD MEMORANDUM

Date: March 5, 2025

To: Board of Directors

From: Dan Smith, Manager of Finance

Subject: Item 5.E – Receive and Affirm the Quarterly Consultant Contract Reports for the

District's Contracted Activities through December 31, 2024

Objective: Accomplish the mission in a cost-effective manner by reporting to the Board the status of the current contracts in process at the District.

Recommended Action: Receive and Affirm the Quarterly Consultant Contract Reports for the District's contracted activities through December 2024.

Budget Impact: None. All items were paid in accordance with the budget.

Discussion: Quarterly, staff reports to the Board the status of all consultants under contract with the District. It is important to utilize consultants/professional service contractors to assist staff in working effectively and efficiently. All contracts have been approved in accordance with Ordinance No. 18 and the District's Administrative Code. The current report presents all funds spent on these contracts through December 2024.

Attachment:

Time & Material Contracts - December 2024 Not to Exceed Contracts - December 2024

| Dept | Consultant | Purpose | Not to Exceed Limit | Total Spent | Unexpended Remainder | Percent Used |
|------|---------------------------------|--|------------------------|-------------|-------------------------|-----------------|
| ENG | Perliter & Ingalsbe | Design - SMP Phase 3 and LVMWD/TWSD JPA PureWater Project SMP Discharge Station (536) | \$2,848,000 | \$40,138 | \$2,807,862 | 1% |
| ENG | Kennedy Jenks Consultants | Bid Phase Services and Engineering Services During Construction for Crew Building Improvements and Networking Center Relocation - Crew Building Improvements (603) | \$2,542,000 | \$75,390 | \$2,466,610 | 3% |
| ENG | Perliter & Ingalsbe | Design - Calleguas-Ventura Interconnection (562) | \$1,693,601 | \$854,274 | \$839,327 | 50% |
| ENG | Perliter & Ingalsbe | Design - Simi Valley Tanks (569) | \$1,636,236 | \$653,527 | \$982,709 | 40% |
| ENG | Phoenix Civil Engineering, Inc. | Bid & Construction Phase Services - LVMWD-CMWD Interconnection (450) | \$1,449,958 | \$1,107,090 | \$342,868 | 76% |
| ENG | Kennedy Jenks Consultants | Design - Lindero Pump Station Rehabilitation (592) | \$1,031,579 | \$985,549 | \$46,030 | 96% |
| ENG | Kennedy Jenks Consultants | Design - Lake Bard Pump Station, LBWFP Flowmeter, and Lake Bard Outlet Tower Improvements (587) | \$994,100 | \$685,721 | \$308,379 | 69% |
| ENG | Kennedy Jenks Consultants | Preliminary Design - Conejo Pump Station Rehabilitation (480) | \$685,804 | \$624,145 | \$61,659 | 91% |
| ENG | Perliter & Ingalsbe | Design - Santa Rosa Hydro Improvements (582) | \$680,116 | \$522,929 | \$157,187 | 77% |
| ENG | Perliter & Ingalsbe | Bid & Construction Phase Services - Lindero Pump Station No. 2 (TOD) Rehabilitation (590) | \$592,036 | \$348,615 | \$243,421 | 59% |
| ENG | Northern Digital, Inc. | Control Systems Integration Services - LVMWD-CMWD Interconnection (450) | \$550,430 | \$515,273 | \$35,157 | 94% |
| ENG | Northern Digital, Inc. | Control Systems Integration Services - Lake Sherwood Pump Station Rehabilitation (591) | \$516,872 | \$459,284 | \$57,588 | 89% |
| ENG | Perliter & Ingalsbe | Bid & Construction Phase Services - Lake Sherwood Pump Station Rehabilitation (591) | \$509,940 | \$379,583 | \$130,357 | 74% |

| Dept | Consultant | Purpose | Not to Exceed Limit | Total Spent | Unexpended Remainder | Percent Used |
|------|--------------------------------------|--|------------------------|-------------|-------------------------|-----------------|
| | | | | | | |
| ADM | Water Systems Consulting, Inc. | Water Resources Implementation Strategy (WRIST) - Phase 1 | \$505,284 | \$484,863 | \$20,421 | 96% |
| | | | | | | |
| ENG | Northern Digital, Inc. | Control Systems Integration Services - Lindero Pump Station No. 2 (TOD) Rehabilitation (590) | \$502,436 | \$461,765 | \$40,671 | 92% |
| ADM | Kennedy Jenks Consultants | Grant Administration Services - Prop 1 Round 2 IRWM Implementation Grant | \$324,470 | \$57,813 | \$266,658 | 18% |
| | | | | | | |
| ENG | Brierley Associates | Study of Seismic Impacts to the Santa Susana Tunnel, Phase 3 | \$307,002 | \$259,486 | \$47,516 | 85% |
| IT | Northern Digital, Inc. | Turnout Automation System Upgrade | \$245,000 | \$31,015 | \$213,985 | 13% |
| RES | Aspen Environmental Group | Preparation of an EIR - Simi Valley Tanks (569) | \$235,940 | \$63,414 | \$172,526 | 27% |
| | | Amendment 5 for Bid Documents for Networking Center Relocation and Admin Building Storage Room Addition (620) and LBWFP Roof Replacements (621) - Crew Building Improvements and | | | | |
| ENG | Kennedy Jenks Consultants | Networking Center Relocation (603) | \$197,903 | \$85,890 | \$112,013 | 43% |
| ADM | Dopudja & Wells Consulting, Inc. | Water Resources Implementation STrategy (WRIST) - Phase 1 | \$197,548 | \$182,687 | \$14,861 | 92% |
| ENG | Phoenix Civil Engineering, Inc. | Design - CCSB Strengthening for Metrolink SCORE Improvements (614) | \$194,520 | \$130,368 | \$64,153 | 67% |
| | Michael K. Nunley & Associates, Inc. | Design, Bid, & Construction Services - Well Redevelopment and Preliminary Design Report - System Upgrades - Fairview Well Rehabilitation (589) | \$190,308 | \$168,783 | \$21,525 | 89% |
| ENG | HDR Engineering, Inc. | Value Engineering Services - Conejo Pump Station Rehabilitation (480) | \$185,740 | \$114,382 | \$71,358 | 62% |
| ADM | Kennedy Jenks Consultants | Grant Administration Services - Prop 1 Round 1 IRWM Implementation Grant | \$182,390 | \$83,843 | \$98,548 | 46% |

| Dept | Consultant | Purpose | Not to Exceed Limit | Total Spent | Unexpended Remainder | Percent Used |
|------|--|---|------------------------|-------------|-------------------------|-----------------|
| O&M | Pure Technologies US Inc. | Perform Condition Assessment and Pipe Performance Curve Analysis of Calleguas Conduit North Branch Unit 1 | \$181,911 | \$0 | \$181,911 | 0% |
| ENG | V & A Consulting Engineers, Inc. | Condition Assessment - Oxnard-Santa Rosa Feeder Units 1 and 2 | \$176,479 | \$146,999 | \$29,480 | 83% |
| ENG | Leighton Consulting, Inc. | Seismic Analysis of Wood Ranch Dam and Dikes Phase 2 | \$133,078 | \$106,216 | \$26,862 | 80% |
| ENG | HDR Engineering, Inc. | Value Engineering Services - Crew Building Improvements and Networking Center Relocation (603R) | \$99,920 | \$84,225 | \$15,695 | 84% |
| RES | JPW Communications | Implementation of "The Landscape is Change" Water Awareness Campaign | \$89,790 | \$89,231 | \$559 | 99% |
| ENG | Rincon Consultants, Inc. | Title XVI Feasibility Study for Salinity Management Pipeline Phase 3 and Regional Desalters | \$86,552 | \$79,303 | \$7,249 | 92% |
| RES | Aspen Environmental Group | Annexation Geodatabase | \$84,252 | \$46,146 | \$38,106 | 55% |
| ENG | Kennedy Jenks Consultants | CalARP Program Seismic Evaluation of Chlorine System and Ammonia Systems, Grimes Canyon Disinfection Facility | \$83,712 | \$58,031 | \$25,681 | 69% |
| RES | Arellano Associates | Public Outreach - LVMWD-CMWD Interconnection (450) | \$82,786 | \$78,791 | \$3,995 | 95% |
| ENG | Michael K. Nunley & Associates, Inc. | Design - Somis Farmworker Housing SMP Discharge Station (607) | \$77,218 | \$64,110 | \$13,108 | 83% |
| O&M | Larry Walker Associates | NPDES Permit Assistance for Calleguas Regional Salinity Management Pipeline | \$76,641 | \$13,051 | \$63,590 | 17% |
| ENG | Contractor Compliance & Monitoring, Inc. | Labor Compliance Services - LVMWD-CMWD Interconnection (450) | \$71,640 | \$68,400 | \$3,240 | 95% |

| Dept | Consultant | Purpose | Not to Exceed Limit | Total Spent | Unexpended Remainder | Percent Used |
|------|--|---|------------------------|-------------|-------------------------|-----------------|
| | | | | | | |
| FIN | Nigro & Nigro, PC | Audit Services | \$62,000 | \$38,000 | \$24,000 | 61% |
| ENG | Kennedy Jenks Consultants | Newbury Park Connector Study | \$51,264 | \$30,851 | \$20,413 | 60% |
| ENG | MNS Engineers | LBWFP Emergency Access Road Feasability Study | \$49,296 | \$30,166 | \$19,130 | 61% |
| ENG | Rincon Consultants, Inc. | Title XVI WIIN Application for Calleguas Watershed Brackish Groundwater Program (Salinity Management Pipeline, Phase 3 Component) | \$39,073 | \$32,561 | \$6,512 | 83% |
| ENG | Contractor Compliance & Monitoring, Inc. | Labor Compliance Services - Lindero Pump Station No. 2 (TOD) Rehabilitation (590) | \$33,300 | \$29,700 | \$3,600 | 89% |
| ENG | Staheli Trenchless Consultants | Design Review Services - Calleguas-Ventura Interconnection (Project No. 562) | \$32,976 | \$0 | \$32,976 | 0% |
| RES | Rincon Consultants, Inc. | Environmental Consulting Services, Ponderosa Alignment Alternative - Calleguas-Ventura Interconnection (562) | \$23,112 | \$19,259 | \$3,853 | 83% |
| ENG | Kennedy Jenks Consultants | Calleguas/LVMWD Interconnection Updated Minimum Capcity Evaluation - LVMWD-CMWD Interconnection (450) | \$20,330 | \$18,893 | \$1,438 | 93% |
| ENG | Contractor Compliance & Monitoring, Inc. | Labor Compliance Services - Lake Sherwood Pump Station Rehabilitation (591) | \$18,090 | \$15,675 | \$2,415 | 87% |
| RES | Aspen Environmental Group | "Find My Water Provider" Web Map | \$17,802 | \$10,708 | \$7,095 | 60% |
| ENG | MNS Engineers | Post Construction Professional Surveying Services - LVMWD-CMWD Interconnection (450) | \$16,044 | \$0 | \$16,044 | 0% |
| ENG | Northern Digital, Inc. | Engineering Study - Santa Rosa Hydro Improvements (582) | \$11,520 | \$5,835 | \$5,685 | 51% |

| Dept | Consultant | Purpose | Not to Exceed Limit | Total Spent | Unexpended Remainder | Percent Used |
|------|----------------------------|---|------------------------|-------------|-------------------------|-----------------|
| RES | Rincon Consultants, Inc. | Photovoltaic Energy Generation System WF#2 (613) | \$10,549 | \$8,791 | \$1,758 | 83% |
| FIN | Willdan Financial Services | Standby Charge Administration | \$10,000 | \$8,304 | \$1,696 | 83% |
| ENG | Larry Walker Associates | Stormwater Pollution Prevention Plan Review - Crew Buildling Improvements (603) | \$9,600 | \$5,507 | \$4,093 | 57% |

Calleguas Municipal Water District Professional Services Contract Amounts Contracts Without a Fixed Scope of Work and Fee As of December 31, 2024

| Department | Consultant | Description | Approved Expenditures for FY 2024-25 | Total Expended | Unexpended Remainder | % Used |
|------------|--|---|--------------------------------------|----------------|-------------------------|--------|
| IT | All Connected | Support Connect & DRaaS 2025-2028 | \$1,152,000 | \$58,071 | \$1,093,929 | 5% |
| ENG | NV5, Inc. | Field Testing of Soils, Concrete and Asphalt - 2024-2025 | \$600,000 | \$56,508 | \$543,492 | 9% |
| ENG | A and B Electric Company, Inc. | Inspection & Consulting Services - 2024-2025 | \$500,000 | \$202,180 | \$297,820 | 40% |
| ENG | On-Site Technical Services | Pipe/Valve/Welding Inspection - 2024-2025 | \$320,000 | \$7,924 | \$312,076 | 2% |
| IT | All Connected | Support Connect & DRaaS | \$99,999 | \$43,715 | \$56,284 | 44% |
| ADM | Bondy Groundwater Consulting, Inc. | Groundwater Consulting Services - 2024-2025 | \$75,000 | \$24,700 | \$50,300 | 33% |
| ENG | Hamner Jewell & Associates | Right-of-Way Services - 2024-2025 | \$75,000 | \$19,236 | \$55,764 | 26% |
| ENG | Perliter & Ingalsbe | Consulting, Design & Inspection Services - 2024-2025 | \$75,000 | \$6,110 | \$68,890 | 8% |
| ENG | Rincon Consultants, Inc. | CEQA and Permitting - 2024-2025 | \$65,000 | \$0 | \$65,000 | 0% |
| ENG | Gregory E. Johnson | Insurance Compliance Review - 2024-2025 | \$35,000 | \$5,580 | \$29,420 | 16% |
| IT | Northern Digital, Inc. | SCADA Work - 2024-2025 | \$35,000 | \$0 | \$35,000 | 0% |
| ENG | Water & Energy Consulting | Renewable Energy & Interconnection Consulting - 2024-2025 | \$35,000 | \$0 | \$35,000 | 0% |
| ENG | Kennedy Jenks Consultants | Construction Inspection & Hydraulic Modeling - 2024-2025 | \$30,000 | \$0 | \$30,000 | 0% |
| O&M | Lettis Consultants International, Inc. | Dam Engineering & Geology Support - 2024-2025 | \$25,000 | \$0 | \$25,000 | 0% |

| Department | Consultant | Description | Approved Expenditures for FY 2024-25 | Total Expended | Unexpended Remainder | % Used |
|------------|---------------------------------------|--|--------------------------------------|----------------|-------------------------|--------|
| ENG | Phoenix Civil Engineering | Civil Engineering & Drafting Support - 2024-2025 | \$25,000 | \$0 | \$25,000 | 0% |
| RES | Dragon Media Co. | Digital Communications Consulting Services - 2024-2025 | \$20,000 | \$3,050 | \$16,950 | 15% |
| RES | Gucciardo Design | Digital Communications Consulting Services - 2024-2025 | \$20,000 | \$2,380 | \$17,620 | 12% |
| RES | JPW Communications LLC | Service Area Map & Timeline Graphic Design Svs | \$15,500 | \$15,470 | \$30 | 100% |
| RES | Ardurra Group, Inc. | Communications & Graphic Design Services | \$15,000 | \$10,525 | \$4,475 | 70% |
| ENG | Benner and Carpenter | Surveying & Related Support - 2024-2025 | \$15,000 | \$0 | \$15,000 | 0% |
| RES | Aspen Environmental Group | Environmental Consulting Services - 2024-2025 | \$10,000 | \$0 | \$10,000 | 0% |
| ENG | Northwest Hydraulic Consultants, Inc. | Pressure Surge Analysis 2024-2025 | \$10,000 | \$0 | \$10,000 | 0% |
| ENG | Larry Walker Associates | NPDES Permit Compliance - 2024-2025 | \$9,000 | \$1,034 | \$7,967 | 11% |
| ENG | Staheli Trenchless Consultants | Technical Assistance & Construction Inspection - 2024-2025 | \$5,000 | \$0 | \$5,000 | 0% |

5F MEMO CONSENT CALENDAR

RAUL AVILA, PRESIDENT DIVISION 1

THIBAULT ROBERT, SECRETARY DIVISION 4

REDDY PAKALA, DIRECTOR DIVISION 3



SCOTT H. QUADY, VICE PRESIDENT DIVISION 2

JACQUELYN MCMILLAN, TREASURER DIVISION 5

KRISTINE MCCAFFREY GENERAL MANAGER

BOARD MEMORANDUM

Date: March 5, 2025

To: Board of Directors

From: Dan Smith, Manager of Finance

Subject: Item 5.F – Receive and Affirm the Quarterly Capital Projects Report for the District's

Activities through December 31, 2024

Objective: Accomplish the mission in a cost-effective manner by reporting to the Board the status of the current capital projects in process at the District.

Recommended Action: Receive and Affirm the Quarterly Capital Projects Report for the District's activities through December 2024.

Budget Impact: None. All amounts were paid in accordance with the project budget.

Discussion: Quarterly, staff reports to the Board the status of all capital projects in process at the District. The capital projects can be in various phases of the implementation process. Each phase is approved by the Board separately with a budget request for that phase. The current report provides the capital project activity through December 2024.

Attachment:

Capital Projects Report - December 2024

Calleguas MWD Capital Project Schedule and Expenditures - 2024-4th Qtr.xlsx

| Proj# | Projects Salinity Management Pipeline | Priority Ranking | Approved Budget | Prior Balance | 2024 Oct | 2024 Nov | 2024 Dec | Project Total | Remaining Budget | % Budget Spent | Current Phase | Estimated Phase Completion |
|-------|---------------------------------------|---------------------|--------------------|------------------|-------------|-------------|-------------|------------------|---------------------|-------------------|--------------------|----------------------------------|
| 536 | SMP Phase 3 | Low | 4,241,000 | 478,957 | 3,964 | 43,042 | 17,076 | 543,039 | 3,697,961 | 12.8% | Design | Oct-2026 |
| 561 | SMP Phase 4 | Low | 513,000 | 376,597 | 0 | 0 | 0 | 376,597 | 136,403 | 73.4% | CEQA | Dec-2024 |
| 607 | Somis Housing SMP Discharge Station | Medium | 130,000 | 113,000 | 0 | 0 | 0 | 113,000 | 17,000 | 86.9% | Design | Mar-2025 |
| | Salinity Management Pipeline Total | | 4,884,000 | 968,554 | 3,964 | 43,042 | 17,076 | 1,032,636 | | | | |
| | Outage Water Supply Reliability | | | | | | | | | | | |
| 450 | LVMWD-CMWD Interconnection | High | 36,552,779 | 34,617,258 | 567,339 | 84,263 | 316,452 | 35,585,312 | 967,467 | 97.4% | Construction | Mar-2025 |
| 562 | Calleguas-Ventura Interconnection | High | 4,420,000 | 1,298,023 | 75,508 | 77,360 | 74,465 | 1,525,356 | 2,894,644 | 34.5% | Design | Jul-2025 |
| 569 | Simi Valley Reservoir | High | 5,761,000 | 1,044,311 | 109,245 | 35,475 | 39,610 | 1,228,641 | 4,532,359 | 21.3% | Design | Oct-2025 |
| 585 | Crestview Well #8 | High | 2,100,000 | 890,294 | 0 | 0 | 0 | 890,294 | 1,209,706 | 42.4% | Design | Jun-2025 |
| 587 | Lake Bard Pump Station | High | 1,502,000 | 1,105,482 | 0 | 242 | 691 | 1,106,415 | 395,585 | 73.7% | Design | Aug-2025 |
| 589 | Fairview Well Rehabilitation | High | 827,000 | 715,192 | 9,383 | 4,980 | 5,423 | 734,978 | 92,022 | 88.9% | Preliminary Design | Mar-2025 |
| | Outage Water Supply Reliability Total | | 51,162,779 | 39,670,560 | 761,475 | 202,320 | 436,641 | 41,070,996 | | | | |

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Calleguas MWD Capital Project Schedule and Expenditures - 2024-4th Qtr.xlsx

| Proj# | Projects | Priority Ranking | Approved Budget | Prior Balance | 2024 Oct | 2024 Nov | 2024 Dec | Project Total | Remaining Budget | % Budget Spent | Current Phase | Estimated Phase Completion |
|-------|---|---------------------|--------------------|------------------|-------------|-------------|-------------|------------------|---------------------|-------------------|--------------------|----------------------------------|
| | Improvements to Existing Facilities | | | | | | | | | | | |
| 582 | Oxnard -SR Fdr & Santa Rosa Hydro Improvements | Medium | 860,000 | 467,931 | 276 | 520 | 0 | 468,727 | 391,273 | 54.5% | Design | Jul-2025 |
| 603 | Crew Building Improvements / Networking Center | High | 26,534,000 | 1,996,816 | 8,080 | 792 | 2,774 | 2,008,462 | 24,525,538 | 7.6% | Construction | Dec-2027 |
| 613 | Wellfield No. 2 Photovoltaic Energy Generation System | Low | 15,000 | 7,763 | 760 | 4,125 | 1,244 | 13,892 | 1,108 | 92.6% | Preliminary Design | Mar-2025 |
| 620 | Network Center Relo & Admin Storage Improvements | High | 160,000 | 0 | 49,186 | 10,541 | 19,628 | 79,355 | 80,645 | 49.6% | Construction | Feb-2026 |
| 621 | LBWFP Buildings Roof Replacements | High | 40,000 | 0 | 12,297 | 829 | 3,829 | 16,955 | 23,045 | 42.4% | Design | Mar-2025 |
| 622 | Crew Building Expansion Civil & Voltage Electrical Work | High | 286,000 | 0 | 0 | 2,023 | 451 | 2,474 | 283,526 | 0.9% | Design | Jun-2025 |
| | Improvements to Existing Facilities Total | | 27,895,000 | 2,472,510 | 70,599 | 18,830 | 27,926 | 2,589,865 | | | | |
| | Rehabilitation, Replacement & Relocation | | | | | | | | | | | |
| 480 | Conejo Pump Station Rehabilitation | High | 1,740,000 | 1,461,297 | 28,566 | 88,587 | 24,388 | 1,602,838 | 137,162 | 92.1% | Preliminary Design | Apr-2025 |
| 590 | TOD Pump Station Rehabilitation | High | 8,430,000 | 8,059,780 | 16,291 | 17,973 | 20,251 | 8,114,295 | 315,705 | 96.3% | Post Construction | |
| 591 | Lake Sherwood Pump Station Rehabilitation | High | 6,100,000 | 5,009,437 | 94,073 | 37,532 | 38,630 | 5,179,672 | 920,328 | 84.9% | Construction | Mar-2025 |
| 592 | Lindero Pump Station Rehabilitation | High | 1,910,000 | 1,648,570 | 8,100 | 61,483 | 11,438 | 1,729,591 | 180,409 | 90.6% | Construction | Apr-2028 |
| 598 | Broken Back Rehab, Phase 4 | High | 581,000 | 563,529 | 0 | 0 | 0 | 563,529 | 17,471 | 97.0% | Preliminary Design | Jul-2025 |
| 614 | CCSB Liner at Metrolink Sta Crossing | High | 260,000 | 159,604 | 5,478 | 694 | 0 | 165,776 | 94,224 | 63.8% | Design | May-2025 |
| | Rehabilitation, Replacement & Relocation Total | | 19,021,000 | 16,902,217 | 152,508 | 206,269 | 94,707 | 17,355,701 | | | | |

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Calleguas MWD Capital Project Schedule and Expenditures - 2024-4th Qtr.xlsx

| Proj# | Projects Ra | Priority A | Approved Budget | Prior Balance | 2024 Oct | 2024 Nov | 2024 Dec | Project Total | Remaining Budget | % Budget Spent | Current Phase | Estimated Phase Completion |
|-------|--|------------|--------------------|------------------|-------------|-------------|-------------|------------------|---------------------|-------------------|------------------|----------------------------------|
| | Unplanned System Repairs | | | | | | | | | | | |
| 623 | Unplanned System Repair 2024-25 | | 1,460,000 | 0 | 0 | 0 | 0 | 0 | 1,460,000 | 0.0% | Unplanned | |
| 624 | Unplanned Pump, Hydro & Well Repairs 24-25 | | 300,000 | 0 | 0 | 0 | 31,515 | 31,515 | 268,485 | 10.5% | Unplanned | |
| 626 | Mesa Feeder AirVac Repair Sta 55+12 | | 40,000 | 0 | 0 | 24,923 | 677 | 25,600 | 14,400 | 64.0% | Unplanned | |
| | Unplanned System Repairs Total | | 1,760,000 | 0 | 0 | 0 | 31,515 | 31,515 | | | | |
| | GRAND TOTAL | 1 | 104,762,779 | 60,013,841 | 988,546 | 495,384 | 608,542 | 62,106,313 | 42,656,466 | 59.3% | 1 | |

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5G MEMO CONSENT CALENDAR

RAUL AVILA, PRESIDENT DIVISION 1

THIBAULT ROBERT, SECRETARY DIVISION 4

REDDY PAKALA, DIRECTOR DIVISION 3



SCOTT H. QUADY, VICE PRESIDENT DIVISION 2

JACQUELYN MCMILLAN, TREASURER
DIVISION 5

KRISTINE MCCAFFREY GENERAL MANAGER

BOARD MEMORANDUM

Date: March 5, 2025

To: Board of Directors

From: Wes Richardson, Manager of Information Technology

Subject: Item 5.G – Authorize \$136,240 for a Three-Year Supervisory Control and Data

Acquisition Software and Support Contract with Aveva Select

Objective: Improve reliance by enhancing cybersecurity through updated and supported software.

Recommended Action: Authorize \$136,240 for a three-year Supervisory Control and Data Acquisition (SCADA) software and support contract with Aveva Select (Aveva).

Budget Impact: \$136,240 over a three-year contract period. \$43,215 was included in the Fiscal Year (FY) 2024-25 budget and appropriate funding will be included in future FY budgets.

Discussion: Aveva produces the software suite that runs the District's SCADA system, which is essential to the operation of the distribution system, Lake Bard Water Filtration Plant, Wellfield, and Turnout Automation system. In 2022, the Board approved entering into a subscription-style contract with Aveva for three years. Since then, District staff have worked with Aveva to take advantage of the subscription style licensing packages offered, reducing the FY 2024-25 cost from a projected \$60,000 to \$43,215. By entering into a three-year contract, the District receives annual rate increases lower than the expected minimum annual 6% increase that Aveva typically charges.

The cost of the contract will be charged annually with a breakdown as follows:

- Year 1 \$43,215
- Year 2 \$43,585
- Year 3 \$47,640

General Manager's Monthly Status Report to the Board of Directors





David Hernandez, Assistant Operations Supervisor, Patrick Augusta, Senior Electro-Mechanical Technician, and Jose Tamayo, Distribution Crew Leader, in their Level B hazmat suits repairing a spinner valve on a 1-ton chlorine cylinder.

Water Resources Implementation Strategy (WRIST)

1. The consultant team is reviewing Calleguas's comments and revising the draft report.

Water Policy and Strategy

- In February, the Metropolitan Water District of Southern California (Metropolitan) Board of Directors
 considered the following issues of particular relevance to the District. Agendas, background
 materials, live streaming meetings, and video archives for all of the Metropolitan Board and
 Committee meetings may be accessed through the Metropolitan website,
 https://mwdh2o.legistar.com/Calendar.aspx.
 - Calleguas-Ventura Water Wheeling and Emergency Water Agreements On February 10, the One Water and Stewardship Committee reviewed agreements allowing wheeling of up to 2,000 acre-feet per year of the City of Ventura's (Ventura) State Water Project (SWP) allocation water through Metropolitan's system and water delivery between Calleguas and Ventura during emergencies. The wheeling and emergency water deliveries would be conveyed through the planned seven-mile interconnection between Calleguas and Ventura. The agreements were provided for information only. Calleguas's General Manager and Ventura's Assistant General Manager for Water Resources, Jennifer Tribo, spoke in support of the agreements in public comments to the committee. The presentation of the agreements went smoothly with generally supportive and clarifying comments from the committee. The agreements are scheduled for action at the March Metropolitan Board meeting.
 - Quarterly Financial Update On February 11, the Finance and Asset Management Committee received a quarterly financial update on Metropolitan's Fiscal Year (FY) 2024-25 second quarter projections. As previously reported, Metropolitan's current biennial budget was adopted with \$120 million in unidentified new revenues. In November 2024, Metropolitan approved a reverse cyclic program to raise revenues by allowing member agencies to pre-purchase water at current rates for future delivery. The reverse cyclic program raised \$126 million in one-time revenues. An additional \$17 million was raised through an agreement between Metropolitan, San Diego County Water Authority (SDCWA), and Imperial Irrigation District (IID) for SDCWA to purchase full-service water from Metropolitan in lieu of conserved IID exchange water. Other new revenues totaling an additional \$45 million for this fiscal year are in negotiation. Financial challenges remain, including maintenance of aging infrastructure, unfunded staffing needs, property tax impacts from the wildfires, and uncertainty around federal grant funding. On balance, it is a remarkable turnaround for this fiscal year that has boosted unrestricted reserves by a projected \$170 million or \$264 million above the minimum target reserve level.
 - Transfers, Exchanges, and Other State Water Project Management Actions At the
 February 11 Metropolitan Board meeting, the Board approved an authorization for the
 Metropolitan General Manager to execute transfers, exchanges, and other SWP water
 management transactions during calendar years 2025 and 2026. The authorization will
 provide greater flexibility for Metropolitan to capitalize on opportunities to sell excess water
 above supplies that meet Metropolitan's storage needs for reliability, helping to meet its
 financial objectives. The authorization would also enable Metropolitan to purchase water if
 dry conditions necessitate supplementing supply. This increased flexibility and integrated

management of water supply and fiscal resources is being implemented on a two-year basis as a pilot program with oversight by a Directors' ad hoc committee. As discussed in the Committee and addressed in the Board letter, reliability for the SWP-dependent areas must not be compromised.

- Business Model Refinement The Metropolitan Member Agency General Managers' working groups on the business model refinement continued to meet and develop recommendations for the Climate Adaptation Master Plan for Water (CAMP4W) Task Force to consider in March. The General Manager, Deputy General Manager, and Executive Strategist continue to monitor and participate in the development of recommendations. On January 29, the General Manager presented an update on the work to date to the CAMP4W Task Force on behalf of the Member Agency General Managers. As reported last month, the larger working group has organized discussions into three sub-working groups. The Financial Policies Sub-Working Group had a report out from Metropolitan's Finance Manager at the February 11 Finance and Asset Management Committee. The Water Resources Sub-Working Group met on February 12. The Engineering Sub-Working Group met on February 20. The larger Business Model Working Group met on February 21. With the March deadline for reporting back to the CAMP4W Task Force approaching, discussions are currently focused on what concrete recommendations can be brought forward in that timeframe and which issues will need additional refinement.
- Potential Amendment of the Metropolitan Water District Act On February 10, the Legislative and Communications Committee discussed a proposal from Eastern Municipal Water District to amend the Metropolitan Water District Act to provide for alternate representation of member agencies currently represented by a single director. As described in the presentation to the Committee: "For member agencies with more than one representative, any individual representative may cast the entirety of the weighted votes allotted to that member agency. But agencies with only one member lose their entire vote when their representative is absent. This bill would allow each member agency that only has one representative to appoint an alternate board member. The alternate shall serve for the limited purpose of participating in a meeting of the Board when the primary board member will be absent." Calleguas is one of the member agencies represented by a single representative. The committee discussion raised concerns about opening the Metropolitan Act and explored the differences between member agency alternates versus allowing voting by proxy. Based on the committee discussion, Metropolitan staff is anticipated to develop a recommendation for Metropolitan's position on the proposed legislation.

External Affairs

Association of California Water Agencies (ACWA) Washington, D.C. Conference

3. From February 25-27, Directors Avila, Quady, and Robert; the General Manager; and the Manager of External Affairs attended the annual ACWA conference held in Washington, D.C. Conference panels covered policy issues and the legislative landscape impacting water agencies, including a preview of the 119th Congress, evolving legal and regulatory landscapes, wildfire impacts, cybersecurity, and more. Conference attendees also heard from a number of California Members of Congress, including Senators Alex Padilla and Adam Schiff; and Representatives Ken Calvert, Jim Costa, Laura Friedman, Jared Huffman, and Doug LaMalfa; as well as key congressional committee staff members. The Calleguas delegation also met separately with Congresswoman Julia Brownley and Congressman Salud Carbajal, plus water policy staff for Senators Padilla and Schiff.



Partnerships

- 4. On February 4, Directors McMillan and Robert, plus the General Manager and the Manager of External Affairs, attended the annual meeting of the Ventura County Special Districts Association. Numerous special district representatives were in attendance and the meeting focused on selecting officers for the upcoming term and discussion of chapter structure and operations.
- 5. On February 6, the Manager of External Affairs participated in the California Special Districts Association (CSDA) Public Works Coalition kickoff meeting. This group is comprised of special districts from throughout the state that are interested in legislative issues impacting the public works space. The lead CSDA lobbyist for this group covered several topics, including CSDA's intention to sponsor legislation to amend certain provisions of the California Air Resources Board's Advanced Clean Fleet (ACF) regulations.
- 6. On February 7, the Manager of External Affairs and the Manager of Water Resources attended the second meeting of the ACWA Joint Powers Insurance Authority (JPIA) Leadership Essentials for the Water Industry. Both staff members are enrolled in the same cohort of this training; this session focused on putting strategies into practice in the workplace.
- 7. On February 10, the Manager of External Affairs provided a Calleguas update to the West Ventura County Business Alliance Business Advocacy Committee. The update included information about state legislation of interest.
- 8. On February 13, the Manager of External Affairs participated in the Association of Water Agencies of Ventura County (AWA) Annual Symposium Planning Committee kick-off meeting. Committee members discussed possible topics for inclusion at the Symposium and preliminarily identified potential speakers for the event. On February 19 and 26, the Executive Strategist attended additional committee meetings for symposium planning.

9. On February 14, Director McMillian and the Management Analyst represented Calleguas at the Good Morning Simi Valley Networking Breakfast. Through a competitive Valentine's Day bingo game, the Management Analyst had the opportunity to connect with numerous local business professionals and elected officials from the City of Simi Valley and highlighted Calleguas upcoming events.



- 10. On February 21, with the recommendation of Director Quady, the Manager of External Affairs was appointed to the ACWA Region 8 Outreach Task Force as an Outreach Captain. The Outreach Task Force helps guide ACWA's Outreach Program and is comprised of region appointed outreach captain(s), two at-large appointments, and two representatives from each of the following ACWA committees: Communications, Federal Affairs, Groundwater, Local Government, State Legislative, Water Management, and Water Quality.
- 11. On February 25, the Management Analyst delivered a Calleguas update at the Greater Conejo Valley Chamber of Commerce Legislative Roundtable. The presentation highlighted Calleguas's upcoming Master Gardeners Spring Plant Sale, offered updates on key legislative proposals, and featured the release of the District's newly-published Year in Review. The guest speaker was Jennings Imel, Vice President of the Western Region in the Government Affairs Division at the U.S. Chamber of Commerce.
- 12. On February 26, the Management Analyst delivered a Calleguas update at the Simi Valley Chamber of Commerce Legislative Advocacy Forum. The presentation highlighted Calleguas's upcoming Master Gardeners Spring Plant Sale, offered updates on key legislative proposals, and featured the release of the District's newly published Year in Review. Guest Speaker was Melissa Giller, Chief Marketing Officer, Ronald Reagan Presidential Foundation and Institute.

State Advocacy

- 13. On January 30, the Management Analyst participated in a webinar by the California Natural Resources Agency regarding Proposition 4, the climate bond measure that passed in November. Among other provisions, this measure contains funding for numerous water-related programs. Calleguas staff is tracking the progress of these funding allocations; the webinar did not directly specify how funding for water-related programs will operate.
- 14. On February 7, the Manager of External Affairs attended the virtual meeting of the ACWA State Legislative Committee meeting. ACWA staff presented on state legislation of interest to the committee.
- 15. On February 19, at the invitation of ACWA staff, the Manager of External Affairs participated in the inaugural meeting of the ACWA Emergency Management Work Group. This group is comprised of select water suppliers throughout the state that have experience with emergency management and response and/or interest in relevant state legislation. The Manager of External Affairs was asked to provide an overview of Assembly Bill 367 (Bennett), relating to requirements for backup power for Ventura County water suppliers.

- 16. On February 20, the Manager of External Affairs and the Management Analyst attended the virtual meeting of the Metropolitan Member Agency Legislative Coordinators meeting. Topics included the state and federal budgets, Metropolitan-sponsored bills, member agency-sponsored legislative proposals, and other updates.
- 17. On February 21, the Manager of External Affairs participated in the CSDA in-person Legislative Committee meeting in Sacramento. Throughout this half-day gathering, CSDA legislative staff presented a number of bills to the committee for information and consideration of a position. Other topics included developments with the state budget, a congressional update, information regarding CSDA-sponsored bills this legislative session, and upcoming CSDA events.

Water Resources

Public Outreach and Engagement

- 18. On February 3, Water Resources staff hosted the Conejo Valley Audubon Society for a tour of Lake Bard. A total of 69 bird species were observed.
- 19. On February 4, Calleguas hosted a meeting for purveyor Conservation Coordinators and Public Information Officers, featuring updates from District staff. The Management Analyst provided a legislative update, the Principal Water Resources Specialist shared a water supply update and an overview of Metropolitan's current activities, and the Senior Communications Specialist introduced Calleguas's new website, highlighting key features and providing information on the District's outreach efforts and upcoming events. The meeting concluded with a roundtable discussion, where purveyors shared their priorities and areas of focus for the year. A common theme among all purveyors was outreach on non-functional turf restrictions and the Making Water Conservation a California Way of Life framework.
- 20. On February 8, the UC Master Gardeners of Ventura County held their monthly Calleguas-sponsored drip irrigation workshop. This hands-on class teaches participants how to convert their existing sprinkler systems to drip irrigation. There were 24 attendees. Workshops will continue the second Saturday of every month through June.
- 21. On February 18, the Senior Communications Specialist and Deputy General Manager presented to the Operations and Maintenance Department about Communication Methods for Water Professionals. The presentation provided an overview of the Strategic Communications Plan and was followed by a productive, wide-ranging discussion about what information the District's O&M staff need to feel comfortable and confident being representatives of Calleguas specifically and California water generally.
- 22. On February 20, the District held its monthly Purveyor Managers meeting, featuring staff presentations on the recent Pre-Stressed Concrete Cylinder Pipeline Condition Assessment and WRIST. Mark Zimmer, General Manager at Golden State Water Company, provided an overview of Golden State's Fire Hardening Program. Mike McNutt, Public Affairs and Communications Manager at Las Virgenes Municipal



Water District, presented on messaging, communications, and misinformation related to wildfires, water supply, and water quality.

23. On February 21, the Senior Communications Specialist and the Assistant Operations Supervisor provided a presentation and tour of Lake Bard to Villa Esperanza's Adult Day Program group. Villa Esperanza is a local nonprofit organization dedicated to empowering children, adults, and seniors with special needs; the Adult Day Program focuses on providing meaningful activities for adults including socialization, art projects, community service, and day trips.



Water Use Efficiency and Conservation

- 24. On February 12, the Manager of Water Resources and Principal
 Water Resources Specialist attended Metropolitan's quarterly Conservation Program Advisory
 Committee meeting, where staff from Metropolitan and its member agencies discussed new water
 use efficiency technologies and strategies, as well as potential changes to Metropolitan's rebates and
 other conservation funding programs.
- 25. On February 12, the Manager of Water Resources and Senior Communications Specialist attended the City of Thousand Oaks' Water Conservation Meeting, where they provided updates on upcoming events and outreach efforts. The City shared information about its upcoming Arbor Earth Day event and its ordinance prohibiting non-functional turf and the associated waiver process. Additional discussion focused on purveyor-funded conservation programs, available assistance, and estimated reductions needed for compliance with state regulations.
- 26. In February, there were 48 applications with approved reservations under the Turf Replacement Program (TRP) for a total reserved amount of \$608,887 in Metropolitan funding and \$16,471 in Calleguas supplemental funding. Another 17 applications are in the pre-approval stage, awaiting a confirmed reservation. These applications total \$151,191 in requested Metropolitan funding, although funds are not committed until an application is approved. A small percentage of applications typically drop out at this stage. Only funding remaining available within the supplemental budget will be committed. Since July 1, there have been 84 TRP rebates paid, totaling \$1,001,824 in Metropolitan funding and \$21,255 in Calleguas supplemental funding. For FY 2024-2025, under the Device Rebate Program, there are currently 289 applications in good standing (i.e., rebate applications that have not been denied or expired due to inactivity) totaling \$12,454 in reserved Metropolitan funding and \$1,696 in Calleguas funding. An additional 452 rebates have been paid, totaling \$130,796 in Metropolitan funding and \$7,209 in Calleguas funding.
- 27. Staff continues to work with Inland Empire Utilities Agency, which is managing the administration of the Turnkey Turf Transformation Project grant received through the Department of Water Resources (DWR) Urban Community Drought Relief Grant Program.

Upcoming Events

- 28. Saturday, March 1, 10 a.m. 2:00 p.m. Native Plant Sale

 Staff is working with the UC Master Gardeners of Ventura
 County to coordinate a native plant sale at Calleguas
 headquarters. The sale will include a variety of water-wise
 plants suited for the region's climate as well as free 30-minute
 presentations by the Master Gardeners on plant care and
 planning techniques. District staff will also be present to
 provide information about the District, available rebates for
 water-efficient devices, and resources to support landscape
- 29. Saturday, March 8, 9 a.m. 11 a.m. Hands-on Drip Irrigation Workshop



The UC Master Gardeners of Ventura County are scheduled to conduct their monthly Calleguas-sponsored drip irrigation workshop at District headquarters. This hands-on class teaches participants how to convert their existing sprinkler systems to drip irrigation. Registration is required at https://surveys.ucanr.edu/survey.cfm?surveynumber=43907

Groundwater Resources

transformation.

Miscellaneous Groundwater Resources

30. On February 19, Bryan Bondy, Calleguas's consulting groundwater expert, presented the history and hydrogeologic setting of the Las Posas Aquifer Storage and Recovery (ASR) Wellfield and the associated monitoring program to Calleguas staff from the Operations and Maintenance, Water Resources, and Information Technology Departments. Staff in these departments are responsible for supporting the Wellfield, from maintenance and repair, to data collection (both physically and telemetric), to reporting to the Fox Canyon Groundwater Management Agency and the District's landowner partners. Some staff have been working on Wellfield monitoring since Mr. Bondy first set up the monitoring program approximately 15 years ago, while others' involvement began only last year. The meeting provided an opportunity for all involved to understand the context and importance of monitoring and reporting and to discuss creative ways to address physical and administrative challenges.

Fox Canyon Groundwater Management Agency (FCGMA)/Las Posas Valley Watermaster (Watermaster)

31. The General Manager and Deputy General Manager presented on the District's history, operations, and water resource development plans to the FCGMA/Watermaster Board at its February 12 regular meeting. The City of Oxnard followed with a presentation on the Groundwater Recovery, Enhancement, and Treatment (GREAT) program. Lastly, Jim Beck of the Hallmark Group presented progress on a staffing assessment for the FCGMA/Watermaster. The Hallmark Group found that the FCGMA/Watermaster need 20.58 full-time equivalents to manage their workload; they currently have 12. The FCGMA/Watermaster will be advertising for an Executive Director; the Hallmark Group recommended the FCGMA/Watermaster Board work with their new Executive Director to prioritize work and develop a multiyear staffing plan. Lastly, the FCGMA/Watermaster Board voted 4-0 to

support a legislative proposal to amend Section 10726.6 of the California Water Code. The bill, which as of this writing does not have an author, would provide that so-called "validation actions" be the sole venue and process for challenging the validity of any part of an adopted groundwater sustainability plan.

LPV Watermaster Policy Advisory Committee (PAC) and Technical Advisory Committee (TAC)

32. The Deputy General Manager continues in his role as Chair of the PAC. The PAC meets the first and third Thursday of the month at 3:00 p.m. in the Calleguas board room; a virtual option is always available. The PAC met on February 9 and 20 to develop comments on the Basin Optimization Plan (BOP). The PAC's primary considerations for recommending projects from the BOP to be modeled as part of the Basin Optimization Yield Study were cost, speed of implementation, and operational flexibility. Of the projects under consideration, these criteria elevated two: the Least Cost Acquisition program, in which the Watermaster would, through a reverse auction or direct contracting, buy allocation from allocation holders to leave in the ground for basin benefit; and the Calleguas in-lieu programs, in which the Watermaster would compensate Calleguas customers in the basin for receiving Calleguas deliveries in lieu of pumping groundwater allocations, leaving those unpumped allocations in the ground for basin benefit. Calleguas and purveyors located in the Las Posas Valley Basin (Ventura County Waterworks Districts 1 and 19 and Crestview, Solano Verde, Zone, and Berylwood Mutual Water Companies) have cooperated on in-lieu programs in the past. The infrastructure remains in place to restart these programs immediately and the District's groundwater monitoring program has proven effective at measuring the effect of in-lieu deliveries on basin groundwater levels. In-lieu programs with the Watermaster are complicated somewhat by the fact that a portion of the Las Posas Valley Basin lies outside the Calleguas service area; given Calleguas's and Metropolitan's regulations, water cannot be delivered outside the service area or used within the service area for benefit outside. The parameters for Watermaster's participation in an in-lieu program using Calleguas water will have to be established in accordance with all applicable Calleguas and Metropolitan ordinances. Calleguas has expressed its willingness to work with Watermaster staff and the District's purveyors on establishing a compliant program.

Groundwater Storage

33. Groundwater storage totals through the end of January include 379.16 AF of well production and 0 AF of well injection.

Groundwater storage totals through January are as follows:

| East Las Posas Wellfield Injection | 0 AF |
|-------------------------------------|-----------|
| East Las Posas Wellfield Production | 379 AF |
| Current ASR Wellfield Storage | 22,656 AF |
| East Las Posas In Lieu | 6,348 AF |
| West Las Posas In Lieu | 25,192 AF |
| Conejo Creek Project | 23,453 AF |
| UWCD Storage | 10,482 AF |
| Oxnard In Lieu | 18,060 AF |

Engineering

Construction

- 34. Calleguas-Las Virgenes Municipal Water District (LVMWD) Interconnection (450) The contractor, Kiewit Infrastructure West Co. (Kiewit), provided final training sessions to staff regarding operation and maintenance of the new vertical turbine pumps, motors, and variable frequency drives as well as of the new heating, ventilation, and air conditioning (HVAC) system within the underground Pump Station/Pressure Reducing Station. primarily the final submittal of O&M manuals. (CIP Priority: High)
- 35. Lake Sherwood Pump Station Rehabilitation (591) The electrical equipment manufacturer repaired the Automatic Transfer Switch and re-installed it at the pump station. The contractor continued work to prepare for the cutover from the temporary electrical system to the new permanent system. (CIP Priority: High)

Design

- 36. Conejo Pump Station Rehabilitation (480) Kennedy Jenks Consultants (KJ) prepared a draft proposal for supporting Calleguas's Value Engineering (VE) analysis and providing further evaluation of select VE recommendations. The proposal also includes the development of a coordination plan for the electrical power distribution system at the Olsen Road headquarters that reflects the current designs of this project, Lake Bard Pump Station (Project No. 587), and Crew Building Expansion Improvements (Project Nos. 603R and 620). (CIP Priority: High)
- 37. Salinity Management Pipeline (SMP), Phase 3 and Las Virgenes MWD/Triunfo Water & Sanitation District (TWSD) Joint Powers Authority (JPA) Pure Water Project SMP Discharge Station (536) Perliter & Ingalsbe (P&I) continued preparation of 50% design documents for SMP Phase 3 and preliminary design for the SMP discharge station. District staff held a progress meeting with P&I and JPA staff to discuss hydraulic design and discharge station location. (CIP Priority: Low)
- 38. Calleguas-Ventura Interconnection (562) The design consultant submitted 90% plans and specifications, which are under review by staff. Preparation of appraisals continued for permanent and temporary construction easements on private property and coordination with the City of Oxnard continued for the procurement of a permanent easement. (CIP Priority: High)
- 39. Simi Valley Tank (569) District staff met with City of Simi Valley staff to provide an update on the status of the project and review the site selection process. The design consultant, P&I, continued to work on 50% design. Calleguas Engineering and Water Resources staff submitted comments to the environmental consultant, Aspen Environmental Group, on the draft Initial Study being prepared under the California Environmental Quality Act. (CIP Priority: High)
- 40. Oxnard-Santa Rosa Feeder and Santa Rosa Hydro Improvements (582) Staff continues review of the revised 90% instrumentation plans and specifications. (No Change.) (CIP Priority: Medium)
- 41. Crestview Well No. 8 (585) Crestview is continuing coordination with a consulting engineering firm to investigate the feasibility and cost to convert to chloramination from chlorination for disinfection and add backup power to Crestview's existing wells. (CIP Priority: Not Evaluated)

- 42. Lake Bard Water Filtration Plant (LBWFP) Flowmeter and Lake Bard Outlet Tower Improvements (587) KJ is preparing 100% plans and specifications. (No change.) (CIP Priority: High)
- 43. Fairview Well Rehabilitation (589) Staff met to discuss the intended operations of the well and potential approaches to compliance with water quality requirements. (CIP Priority: High)
- 44. Lindero Pump Station Rehabilitation (592) The project was advertised for bidding. (CIP Priority: High)
- 45. Calleguas Conduit North Branch (CCNB) Broken Back Rehabilitation, Phase 4 (598) Staff inspected a section of the CCNB's concrete lining to determine if the mortar lining was delaminated from the steel can. The inspection efforts did not reveal any delamination, which will facilitate determining the extents of the areas to be rehabilitated in the next phase. (CIP Priority: High)
- 46. Existing Crew Building Improvements and Crew Building Expansion (603R) Staff continues to review the proposal from the design consultant, KJ, for Bid Document Preparation Services related to the implementation of design changes identified during the project's VE workshop. (CIP Priority: High)
- 47. Somis Farmworker Housing SMP Discharge Station (607) The District continues to wait for the developer, Amcal, to obtain temporary and permanent construction easements and submit the construction deposit. Amcal contacted Calleguas requesting further coordination with the property owner where the SMP discharge station is to be built. District staff sent Amcal an updated proposal for the fabrication of the Supervisory Control and Data Acquisition (SCADA) cabinet from Northern Digital, Inc. (CIP Priority: Medium)
- 48. Wellfield No. 2 Solar System (613) Staff submitted comments to TerraVerde Energy on their analysis of the solar project's savings under the current and new net billing tariff. (CIP Priority: Low)
- 49. CCSB Strengthening for Metrolink SCORE Improvements (614) The District and its design consultant, Phoenix Civil Engineering, continue to work with Metrolink and Southern California Regional Rail Authority (SCRRA) staff to address Union Pacific's (UP) questions about the District's application to perform the improvements. UP escalated the permit review internally and SCRRA is scheduling construction of their project for 2026. (CIP Priority: High)
- 50. Networking Center Relocation and Administration Building Storage Room Addition (620) Staff opened bids on February 18 and received four bid proposals. Staff has reviewed the bid proposals and KJ is preparing a Recommendation for Award Letter. (CIP Priority: High)
- 51. LBWFP Roof Replacements (621) KJ submitted the draft plans and specifications, which are under review by staff. (CIP Priority: High)
- 52. LBWFP Site Civil and Electrical Improvements (622) Staff continues to review KJ's proposal for Bid Document Preparation Services. (No Change.) (CIP Priority: High)
- 53. Marz Farms SMP Discharge Station (625) Staff is waiting on the deposit check from the discharger to begin the preliminary design process. (No Change.) (CIP Priority: High)

Studies & Planning

- 54. *Analysis of Wood Ranch Dam and Dikes* Leighton Consultants continues to prepare findings and analysis of laboratory test results. (No change.)
- 55. *Pipeline Condition Assessment Program* V&A Engineering is preparing a draft proposal to provide condition assessment services on Lindero Feeder No. 2.
- 56. *LBWFP Secondary Access* The District continues to review the draft technical memo prepared by MNS Engineers.

Grants and Funding Opportunities

- 57. Proposition 1, Round 1 Integrated Regional Water Management (IRWM) Implementation Grant Funding DWR continues to review progress reports and invoices for the third quarter of 2024. Progress reports and invoices for the fourth quarter of 2024 were submitted to DWR. At DWR's request, the Watersheds Coalition of Ventura County (WCVC) is coordinating with other IRWM regions in the funding area to provide supplemental information for the request for amendment to the grant agreement to reallocate the funding from the City of Camarillo's Recycled Water Reservoir, which is not proceeding, to the remaining three projects in the agreement (Calleguas–LVMWD Interconnection [Project No. 450], United Water Conservation District Iron and Manganese Removal Project Phase 1, and City of Ventura Eastside to Westside Waterline Interconnection Project Phase 2). Concurrence has been received from the Upper Santa Clara Watershed IRWM region and WCVC is awaiting concurrence from the Greater Los Angeles County IRWM region.
- 58. Proposition 1, Round 2 IRWM Implementation Grant Funding and Urban Community Drought Relief Grant DWR continues to review progress reports and invoices for the third quarter of 2024. Progress reports and invoices for the fourth quarter of 2024 were submitted to DWR.
- 59. Training Engineering staff attended presentations from the Manager of Finance on financing of capital project improvements and one of the Construction Inspectors on inspecting asphalt concrete paving. All of the Construction Inspectors attended the Channel Counties Water Utilities Commission presentation by LVMWD/TWSD JPA staff on PureWater.



Miscellaneous Engineering Activities

- 60. Advanced Clean Fleet (ACF) Regulations and Compliance Staff continues to monitor regulatory updates from the California Air Resources Board related to the ACF regulations and compliance.
- 61. Administration Building Cubicle Reconfiguration The cubicle vendor, PeopleSpace, replaced the clear glass partitions with frosted glass, as specified in the purchase order. Staff continues to coordinate with PeopleSpace on the remaining outstanding work items.
- 62. *Staff Housing at Lake Bard* District staff are evaluating options for renovation and replacement of the houses.

63. The Manager of Engineering attended the CalDesal conference in Temecula and participated in a panel discussion on "Pathways to Improving Salinity and Concentrate Management and Disposal."

Operations and Maintenance

64. O&M focused on providing maintenance, repairs, and troubleshooting needs identified during the LBWFP and Wellfield operations as well as Ventura County Certified Unified Program Agency (CUPA) inspection support.

System Operations

- 65. The City of Camarillo's North Pleasant Valley Desalter and Port Hueneme Water Agency's water treatment plant are currently online and discharging brine into the SMP.
- 66. Control Systems focused on providing support, maintenance and repairs identified during the LBWFP and Wellfield run; electrical contractor adjustments at the East Portal Hydrogenerators; communication upgrades at the turnouts; and the following maintenance and inspections:
 - LBWFP
 - Headquarters
 - West Portal, East Portal, and Grandsen Pump Stations
 - Pressure Regulating Station Nos. 2,3 4, 6, 6A, 7 and 9
 - West Portal Overflow
 - Turnouts for Brandeis, California American Water, City of Camarillo, City of Simi Valley, City of Thousand Oaks, California Water Service, Golden State Water Company, and Ventura County Waterworks Districts
 - Well Nos. 1-18 excluding Well No. 6 (under repair)
 - Springville, Grimes Canyon, Thousand Oaks, West Lake, SMP, Lake Bard, and Newbury Park Reservoirs
- 67. Distribution Systems focused on providing maintenance and repairs identified during the LBWFP and Wellfield run, including cleaning the washwater recovery basins, repair and maintenance of the sludge removal system, and the following maintenance and inspections:
 - LBWFP
 - Conejo, East Portal, Santa Rosa, and Springville Hydroelectric Generators
 - Conejo, Grimes Canyon, Lake Sherwood, Newbury Park, and Westlake Reservoirs
 - Conejo, Fairview, Grandsen, Lake Sherwood, Lindero, and TOD Pump Stations
 - Pressure Regulating Station Nos. 1, 2, 3, 4, 5, 6, 6a, 7, 8, and 9
 - Standby Generator inspections and testing
 - Well Nos. 5, 14, 15, 16, for injection and sampling and Well 4 troubleshooting
- 68. System Maintenance focused on providing preventative pipeline maintenance, including valve exercise, inspecting and recoating of manholes, exercising blowoff valves and air/vac valves, and the following maintenance and inspections:
 - Headquarters
 - LBWFP
 - Lake Bard

- Grimes Canyon, Lake Sherwood, Springville, Thousand Oaks, and Westlake Reservoirs
- Springville Reservoir A
- SMP Water Quality Aampling
- Wellfield
- 69. Water quality met all State Water Resources Control Board Division of Drinking Water standards for January. Regulatory Compliance staff also participated in discussions with regulators on the upcoming changes to cross connection requirements, completed monthly Title 22 reporting, and developed a sampling plan for PFAS and PFOS.
- 70. The Conejo, East Portal, Springville, and Santa Rosa Hydroelectric Generators are currently available for operation and are online as flow conditions permit. While one of the Grandsen Hydrogenerators is out of service for motor repair work, the other unit continues to be available for operation.

Miscellaneous Operations and Maintenance Activities

71. Operations and Maintenance attended training on the operation of the LVMWD-CMWD Interconnection (Project No. 450) and provided for Lake Sherwood Pump Station Rehabilitation (Project No. 591).

Human Resources and Risk Management (HRRM)

Human Resources

- 72. The District welcomed new employee, Mark Bellinger, as a Senior Control Systems Technician for the Control Systems Division in the Operations and Maintenance Department. District staff completed onboarding activities for the new employee that included introductions, benefit overview and enrollment, computer/workstation setup, IT network training, safety training, and facility tour.
- 73. On February 3, HRRM coordinated an All-Employee meeting. The General Manager and Deputy General Manager provided an update on the WRIST. In addition, service awards were presented: Genet Zimmerman was honored for ten years of service and David Vaca and Jaime Magdaleno each received recognition for five years of employment with the District.
- 74. On February 5, the Management Team attended a daylong retreat focused on communication styles for teambuilding, personal development, and leadership. Led by Clint Carmac of the Leadership Development Network, all managers completed a DiSC personality assessment to
 - identify their workplace profile. DiSC theory is a framework that leaders can use to better understand themselves and others to improve communication and connection. The workshop highlighted that leaders who prioritize and foster connections can create a context for inspiring others to do their best.

- 75. On February 14, the District hosted a half-day training on presentation skills for the professional development of managers and other staff who regularly provide presentations. Led by Tim Teagle of Ernst & Young, staff learned important skills for engaging an audience and formulating effective presentations.
- 76. HRRM Staff attended ACWA JPIA training sessions this month that included Insurance Verification and Performance Appraisals. These courses fulfill requirements of the Professional Development Program.



Risk Management

- 77. On February 11, the Emergency Response Coordinator participated in an operational area coordination call hosted by Ventura County Sheriff's Office of Emergency Services in preparation for rainstorm events forecasted for February 12-13. The call provided the National Weather Service, public safety agencies, and other local stakeholders an opportunity to share potential hazards and preparedness efforts, particularly related to the Mountain Fire burn scar and downstream areas.
- 78. On February 13, Dr. John Prichard, a regional expert in Valley Fever (Coccidioidomycosis), presented a Valley Fever Awareness Training. This training is required annually for all field staff with elevated risk; this year, all staff were invited. The Operations Supervisor and Deputy General Manager provided Dr. Prichard with a tour of the LBWFP.



- 79. On February 18, the Emergency Response Coordinator and Manager of External Affairs presented on wildfire preparedness and response to the wind events, power outages, and wildfires in January at the AWA Water Issues meeting. The presentation focused on the District's scheduled shutdown with Metropolitan, LBWFP and Wellfield operations; operational modifications due to power outages; and emerging legislation from the events.
- 80. On February 19-20, the Emergency Response Coordinator, IT staff, and Manager of HRRM attended the California Water & Wastewater Summit at Metropolitan. The Summit focused on threats to water infrastructure, physical and cybersecurity of water systems, dam safety and security, risk management best practices, and disaster preparedness and response to both natural hazards and manmade threats. Presentations, case studies, and forum discussions were provided by representatives from the Federal Bureau of Investigation, the Cybersecurity and Infrastructure Security Agency, U.S. Environmental Protection Agency (USEPA), Water Information Sharing and Analysis Center, Bureau of Reclamation, DWR, Metropolitan and other public agency representatives, and private sector experts.
- 81. On February 20, the Emergency Response Coordinator attended the bi-monthly Operational Area Emergency Managers meeting at the Ventura County Emergency Operations Center (EOC). The meeting included emergency management representatives from Ventura County, cities in the county, and other stakeholder agencies who each provided updates on recent activities and outlooks for 2025.

- 82. On February 24-25, the Emergency Response Coordinator attended a Hazardous Materials (Hazmat) Incident Commander training course at the Ventura County EOC. The course included attendees from other local jurisdictions and focused on legal and practical measures to respond and assume control of an emergency response to a Hazmat incident.
- 83. On February 26, the Manager of HRRM, Emergency Response Coordinator, and Environmental Health and Safety Specialist attended an Ammonia Emergency Tabletop Exercise and training event hosted by the Ventura County Fire Department, USEPA, and Ammonia Safety and Training Institute. The event focused on emergency action and response planning, emergency management concepts, and incident discovery, response, termination, and recovery stages of an ammonia release.
- 84. The Environmental Health and Safety Specialist completed regulatory inspections at Grandsen Pump Station and Fairview Pump Station with Ventura County CUPA. The District received no violations. Inspected programs included:
 - Hazardous Materials Business Plan: includes the District's hazardous materials inventory, emergency contact information, site maps, annual training records, and emergency response plan.
 - Aboveground Petroleum Storage: required for all facilities that maintain over 1,320 gallons of
 petroleum products in aboveground tanks, oil-filled equipment, or drums. The inspection
 included a review of the Spill Prevention Control and Countermeasures Plan, onsite
 inspection of the back-up generator facility, monthly and annual maintenance records,
 training records, spill history, and tank repairs.
- 85. The Environmental Health and Safety Specialist, Manager of O&M, and Manager of HRRM participated in the annual JPIA Risk Control Advisors inspection at the Confined Space Rescue Facility, Grandsen Pump Station, and Well No. 17. The visits also included discussion of DigAlert, the District's process for handling reportable workplace injuries and illnesses, and cross-connections.
- 86. The Environmental Health and Safety Specialist provided training to O&M staff on the regulations and requirements for District facilities that store hazardous materials and generate hazardous waste.



- 87. The Environmental Health and Safety Specialist, Emergency Response Coordinator, and Operations Supervisor coordinated the planning and execution of a successful hazmat tabletop exercise and hazmat drill.
 - The tabletop exercise was to troubleshoot a failed stem valve on a 1-ton chlorine container.
 It included reviewing the Risk Management
 Plan and Chlorine Institute guidance
 - The drill included all key employees on the hazmat team to run through decontamination, communication planning, and medical evaluation of entry staff before and after hazardous entry.



Finance

- 88. Staff processed and paid 424 invoices, totaling approximately \$11 million, between January 23 and February 24.
- 89. Staff prepared purveyor invoices for water sales in January totaling \$12,479,321.77. Metropolitan invoiced the District for the same period a total of \$6,919,325.10.
- 90. The Metropolitan invoice for water purchased in December and paid in February is \$22,240,631.62, which includes \$12,560,000.00 for prepaid water under the reverse cyclic program.
- 91. The balance in the LAIF account as of January 31 was \$22,008,812.93. The monthly effective yield is at 4.366% for January.
- 92. The Los Angeles-Long Beach-Anaheim Consumer Price Index for January was up 0.9% over the past month and up 3.3% from a year ago.
- 93. Staff have begun the FY 2025-26 Budget process. Staff prepared and distributed the department worksheets. The 2026 rates are also being developed in coordination with the budget process.
- 94. The Manager of Finance, Accounting Supervisor, and Senior Accounting Technician attended the annual California Society of Municipal Finance Officers conference in San Jose. This four-day event provides continuing education, updates on upcoming changes in accounting standards, and opportunities to network with staff from cities, counties, and special districts in California.



Information Technology

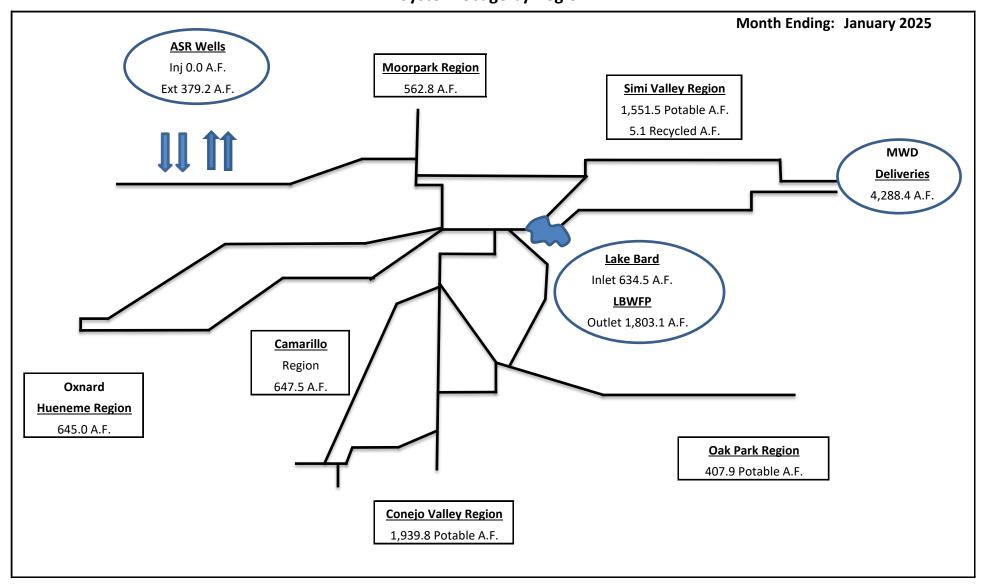
Cybersecurity

- 95. Staff responded to a cybersecurity alert and were able to identify, protect, and recover within 30 minutes of detection of the original incident. The District's multiple layers of defense contained the incident and no further impacts or issues were experienced.
- 96. During January, the District's phishing campaign resulted in a 2.3% click rate. The security awareness training resulted in an 80% completion rate with average scores of 95%.

Hardware & Software

- 97. Staff continue to support operating system and Wonderware software upgrades for the Turnout Automation System upgrades.
- 98. As specified IT equipment reached end of life, staff worked with AllConnected to complete an upgrade and finished migrating all the District's administrative servers onto new physical equipment.
- 99. Staff continues the process of replacing computers (desktops and laptops) that have or are about to reach end of life.
- 100. Staff assisted with setting up new lobby audiovisual (AV) displays.
- 101. Staff continues to provide help desk functions. There were 30 tickets closed that included the following requests:
 - Setup and support AV needs in Board and conference rooms for various meetings
 - Workstation software updates and troubleshooting
 - Assisted with workstation ergonomic modifications
 - Finance software support
 - Creation of SharePoint page for External Affairs Department
 - Reviewing Board agenda packets and recordings before posting to the District's website and YouTube
 - Troubleshooting, repairing, and updating SCADA turnout computers
 - Updates to the intranet page
 - Resetting Multi-Factor Authentication access codes

Calleguas Municipal Water District Water Use and Sales System Usage by Region



Current Fiscal Year to Date:

| 48,397.3 | A.F. Potable |
|----------|--------------------|
| 57.6 | A.F. Recycled |
| 403.3 | A.F. SMP Brine |
| | A.F. SMP Non-Brine |

As of Fiscal Year 01/31/24

| 42,176.4 | A.F. Potable |
|----------|--------------------|
| 44.0 | A.F. Recycled |
| 469.0 | A.F. SMP Brine |
| - | A.F. SMP Non-Brine |
| | _ |

As of Fiscal Year 01/31/23

| | 37,545.1 | A.F. Potable |
|---|----------|---------------|
| _ | 45.1 | A.F. Recycled |

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Calleguas Municipal Water District Revenues from Water Sales For the Month of January 2025

| | Water Use | | RTS, CRC, Penalties | |
|------------------------------------|-----------|------------------|---------------------|------------------|
| Organization | Acre Feet | Water Sales | & Pumping Charges | Billing Amount |
| Potable Water | | | | |
| Berylwood Heights Mutual Water Co. | - | \$ - | \$ 150.00 | \$ 150.00 |
| Brandeis Mutual Water Co. | 3.8 | 7,121.48 | 1,057.81 | 8,179.29 |
| Butler Ranch | - | - | 150.00 | 150.00 |
| California American Water Co | 962.3 | 1,823,643.68 | 228,709.00 | 2,052,352.68 |
| Camarillo, City of | 286.1 | 542,176.21 | 60,993.00 | 603,169.21 |
| Camrosa Water District | 284.7 | 539,596.46 | 90,679.00 | 630,275.46 |
| Crestview Mutual Water Co. | 58.8 | 111,337.78 | 8,711.00 | 120,048.78 |
| Ventura Co WWD #38 | 94.5 | 179,020.08 | 19,910.01 | 198,930.09 |
| Solano Verde Mutual Water | 15.6 | 29,582.19 | 5,565.00 | 35,147.19 |
| Oak Park Water Service | 139.8 | 264,960.67 | 60,272.79 | 325,233.46 |
| Oxnard, City of | 645.0 | 1,222,292.40 | 197,118.00 | 1,419,410.40 |
| Pleasant Valley Mutual Water Co. | 17.9 | 33,958.61 | 5,935.00 | 39,893.61 |
| California Water Service Co. | 451.5 | 855,647.31 | 159,343.70 | 1,014,991.01 |
| Simi Valley, City of | 1,210.9 | 2,294,694.48 | 313,188.31 | 2,607,882.79 |
| Golden State Water | 336.8 | 638,300.21 | 82,592.00 | 720,892.21 |
| Thousand Oaks, City of | 684.0 | 1,296,121.71 | 151,496.00 | 1,447,617.71 |
| Ventura Co WWD #1 | 553.9 | 1,049,682.74 | 148,775.37 | 1,198,458.11 |
| Ventura Co WWD #19 | 8.9 | 16,783.54 | 3,335.00 | 20,118.54 |
| Potable Total | 5,754.5 | \$ 10,904,919.55 | \$ 1,537,980.99 | \$ 12,442,900.54 |

 Potable 2024
 3,593.5

 Potable 2023
 3,316.8

| Organization | | Water Use Acre Feet | Wa | ater Sales | Pumping Charges | Bil | lling Amount |
|----------------------------|----------------------|------------------------|----|------------|-----------------|-----|--------------|
| Recycled Water | | | | | | | |
| Simi Valley, City of (Rec) | | 5.1 | | 7,640.14 | - | | 7,640.14 |
| | Recycled Sales Total | 5.1 | \$ | 7,640.14 | \$ - | \$ | 7,640.14 |

 Recycled 2024
 2.0

 Recycled 2023
 0.5

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Calleguas Municipal Water District Revenues from Other Water Sales & SMP For the Month of January 2025

| Organization | Water Use Acre Feet | V | Vater Sales | RTS, CRC, Penalties & Pumping Charges | Billing Amount |
|--------------------------------|------------------------|----|-------------|---------------------------------------|----------------|
| Construction Water Sales | | | | | |
| Environmental Construction | | \$ | | \$ | \$ |
| MMC | | \$ | | \$ | \$ |
| | | \$ | - | \$ - | \$ - |
| | | \$ | - | \$ - | \$ - |
| Construction Water Sales Total | - | \$ | - | \$ - | \$ - |

| | Discharge | | Const Replacement, | | | |
|---------------------|-----------|-----------------|--------------------|----------------------|----|----------------|
| Organization | Acre Feet | Water Sales | Ma | aint Fee & Penalties | В | Billing Amount |
| | | | | | | |
| SMP Brine Discharge | | | | | | |
| Camrosa | | \$ | \$ | 1,082.00 | \$ | 1,082.00 |
| Oxnard | | \$ <u>-</u> | \$ | - | \$ | - |
| Camarillo | 36.6 | \$ 27,401.65 | \$ | 297.44 | \$ | 27,699.09 |
| | | \$ - | \$ | | \$ | - |
| | | \$ - | \$ | - | \$ | - |
| | | \$ - | \$ | - | \$ | - |
| Total SMP Discharge | 36.6 | \$ 27,401.65 | \$ | 1,379.44 | \$ | 28,781.09 |

SMP Brine 2024 74.0

SMP Non-Brine Discharge

| Camrosa | | | \$ - | \$ - | \$ - |
|-----------|---------------------|---|---------|---------|---------|
| Oxnard | | | \$ - | \$ - | \$ - |
| Camarillo | | | \$ - | \$ - | \$ - |
| | | | \$ - | \$ - | \$ - |
| | | | \$ - | \$ - | \$ - |
| | | | \$ - | \$ - | \$ - |
| | Total SMP Discharge | - | \$ - | \$ - | \$ - |

SMP Non-Brine 2024 -

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Calleguas Municipal Water District MWD Invoice Reconciliation For the Month of January 2025

| Source-MWD | | | |
|-----------------------------------|------------------|------------|--------------------------|
| Metropolitan Delivery | | 4,288.4 | \$ 5,982,318.00 |
| | | | |
| Sales | | | |
| Purveyor Sales | | 5,754.5 | \$ 8,027,527.50 |
| Construction Sales | | - | - |
| | | - | - |
| Total Sales Potable Water | | 5,754.5 | \$ 8,027,527.50 |
| | | | |
| Storage | | (0.4) | (2.222.72) |
| Water Reservoirs | | (2.1) | (2,929.50) |
| Lake Bard Input (Storage) | | 634.5 | 885,127.50 |
| Lake Bard Water Filter Plant Outp | ut (Use) | (1,803.1) | (2,515,324.50) |
| ASR Wells Input (Storage) | | (070.0) | (500,004,00) |
| ASR Wells Output (Use) | _ | (379.2) | (528,984.00) |
| ASR Cyclic Storage @ \$ 1131 A.I | • | (4 = 40 0) | - (2.422.52) |
| lotais | Storage Activity | (1,549.9) | (2,162,110.50) |
| Total Mar | ا ماره و دره ا | 4.004.0 | E 00E 447.00 |
| | ter Sales & Use | 4,204.6 | 5,865,417.00 |
| | ion Adjustment | 83.8 | 116,901.00 |
| water | Sales per MWD | 4,288.4 | 5,982,318.00 |
| CRC | | İ | 205 400 00 |
| RTS | | | 205,400.00 792,695.73 |
| LRP | | | (60,316.00) |
| Conservation Program Costs | | | (2,176.63) |
| ASR Reverse Cyclic Storage - Pre | naid | | (2,170.03) |
| Turf Replacement | paid | | 1,404.00 |
| Tier 2 Surcharge | | | 1,707.00 |
| RTS Adjustment for FY 2023/24 | | | |
| 1110 Adjustilient for 1 1 2023/24 | | | |

Total MWD Invoice for January 2025 6,919,325.10

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Calleguas Municipal Water District Record Of Power Generation Revenue Summary Fiscal Year 2024-25

November 1, 2024 to November 30, 2024

Hours Possible Generating: 3,720
Hours On Line - Generating: 968
Hours Off Line - Flow Conditions: 1,984
Hours Off Line - Maintenance: 482
Hours Off Line - Power Loss: 289

| Monthly Rever | Monthly Revenue - FY 2024-25 | | | nue - | FY 2023-24 |
|-------------------|------------------------------|------------|------------------|-------|------------|
| July - 2024 | \$ | 88,483.41 | July - 2023 | \$ | 120,462.53 |
| August | | 101,178.63 | August | | 72,072.53 |
| September | | 102,449.06 | September | | 94,225.28 |
| October | | 55,718.05 | October | | 62,673.90 |
| November | | 32,976.98 | November | | 38,439.22 |
| December | | 17,347.75 | December | | 21,078.00 |
| January - 2025 | | | January - 2024 | | |
| February | | | February | | |
| March | | _ | March | | |
| April | | | April | | |
| May | | | May | | |
| June | | | June | | |
| FY 2024-25 Total | \$ | 398,153.88 | FY 2023-24 Total | \$ | 408,951.46 |
| FY 2024-25 Budget | | 600,000.00 | | | |
| _ | | | ANNUAL REVENU | JE | |
| | | | FY 2023-24 Total | | 494,519.36 |
| | | | FY 2022-23 Total | | 169,954.19 |
| | | | FY 2021-22 Total | | 456,746.87 |

Calleguas Municipal Water District Record Of Power Generation Conejo Pump Station Fiscal Year 2024-25

November 1, 2024 to November 30, 2024

| Hours Possible Generating: | 744 |
|-----------------------------------|-----|
| Hours On Line - Generating: | 218 |
| Hours Off Line - Flow Conditions: | 526 |
| Hours Off Line - Maintenance: | 0 |
| Hours Off Line - Power Loss: | 0 |

Estimated Monthly

| Estimated monthly | | | | | | | | | | |
|------------------------------|------------|---------------------------|----------------|-------|------------------------------|------------------|----|-----------|--|--|
| Monthly Revenue - FY 2024-25 | | Cost Savings - FY 2024-25 | | | Monthly Revenue - FY 2023-24 | | | | | |
| July - 2024 | \$ | 143.69 | July - 2024 | \$ | 131.00 | July - 2022 | \$ | 3,652.18 | | |
| August | | 0.00 | August | | 0.00 | August | | 4,894.15 | | |
| September | | 856.18 | September | | 2,095.00 | September | | 2,253.54 | | |
| October | | 39.55 | October | | 62.00 | October | | 69.98 | | |
| November | | 37.33 | November | | 52.00 | November | | 0.00 | | |
| December | 1,120.17 D | | December | | | December | | 0.00 | | |
| January - 2025 | | | January - 2025 | | | January - 2023 | | 0.00 | | |
| February | | | February | | | February | | 0.00 | | |
| March | | | March | | _ | March | | 0.00 | | |
| April | | | April | | | April _ | | 0.00 | | |
| May | | | May | | | May | | 0.00 | | |
| June | | | June | | | June | | 333.70 | | |
| FY 2024-25 Tota | al \$ | 2.196.92 | FY 2024-25 Tot | al \$ | 2.340.00 | FY 2023-24 Total | \$ | 11.203.55 | | |

| ESTIMATED COST SAVINGS | ANNUAL REVENUE | |
|-------------------------------|---------------------|----------|
| FY 2022-23 Total \$ 1,148.00 | FY 2022-23 Total \$ | 892.36 |
| FY 2021-22 Total \$ 19,736.00 | FY 2021-22 Total \$ | 7,828.83 |

Calleguas Municipal Water District Record Of Power Generation East Portal Fiscal Year 2024-25

November 1, 2024 to November 30, 2024

Hours Possible Generating: 744
Hours On Line - Generating: 174
Hours Off Line - Flow Conditions: 0
Hours Off Line - Maintenance: 480
Hours Off Line - Power Loss: 90

| Monthly Revenue | - FY | 2024-25 |
|-----------------|------|---------|
|-----------------|------|---------|

| Monthly Revenue - FY | | 2024-25 |
|----------------------|----|------------|
| July - 2024 | \$ | 79,041.52 |
| August | | 91,258.11 |
| September | | 86,348.07 |
| October | | 47,142.10 |
| November | | 25,678.01 |
| December | | 8,965.93 |
| January - 2025 | | |
| February | | |
| March | | |
| April | | |
| May | | |
| June | | |
| FY 2024-25 Total | \$ | 338,433.74 |

Monthly Revenue - FY 2023-24

| INDITION TO TO | iiuc | I I ZOZO Z- |
|------------------|------|-------------|
| July - 2022 | \$ | 91,842.59 |
| August | | 81,508.92 |
| September | | 75,779.41 |
| October | | 46,029.29 |
| November | | 29,014.78 |
| December | | 14,452.02 |
| January - 2023 | | 0.00 |
| February | | 0.00 |
| March | | 0.00 |
| April | | 2,343.17 |
| May | | 38,941.38 |
| June | | 63,707.67 |
| FY 2023-24 Total | \$ | 443,619.23 |

ANNUAL REVENUE

| FY 2022-23 Total | \$ 129,365.25 |
|------------------|------------------|
| FY 2021-22 Total | \$ 303,122.01 |
| FY 2020-21 Total | \$ 521,107.83 |

Calleguas Municipal Water District Record Of Power Generation Santa Rosa Fiscal Year 2024-25

November 1, 2024 to November 30, 2024

Hours Possible Generating: 744 Hours On Line - Generating: 70 Hours Off Line - Flow Conditions: 604 Hours Off Line - Maintenance: 0 Hours Off Line - Power Loss: 71

| Monthly Revenue | - FY | 2024-25 |
|-----------------|------|---------|
|-----------------|------|---------|

| Monthly Rever | iue - FY | 2024-25 |
|------------------|----------|----------|
| July - 2024 | \$ | 434.86 |
| August | | 455.17 |
| September | | 2,027.72 |
| October | | 0.00 |
| November | | 945.53 |
| December | | 763.89 |
| January - 2025 | | |
| February | | |
| March | | |
| April | | |
| May | | |
| June | | |
| FY 2024-25 Total | \$ | 4,627.17 |

Monthly Revenue - FY 2023-24

| Monthly Reve | ilue - i i | 2023-24 |
|------------------|------------|-----------|
| July - 2022 | \$ | 2,706.07 |
| August | | 3,011.62 |
| September | | 1,892.42 |
| October | | 2,239.12 |
| November | | 708.17 |
| December | | 13.29 |
| January - 2023 | | 41.23 |
| February | | 23.80 |
| March | | 156.50 |
| April | | 74.93 |
| May | | 27.70 |
| June | | 262.78 |
| FY 2022-23 Total | \$ | 11,157.63 |

ANNUAL REVENUE

| FY 2022-23 Total \$ | 2,348.70 |
|---------------------|-----------|
| FY 2021-22 Total \$ | 7,598.93 |
| FY 2020-21 Total \$ | 14,115.14 |

Calleguas Municipal Water District Record Of Power Generation Springville Fiscal Year 2024-25

November 1, 2024 to November 30, 2024

Hours Possible Generating: 744
Hours On Line - Generating: 99
Hours Off Line - Flow Conditions: 579
Hours Off Line - Maintenance: 0
Hours Off Line - Power Loss: 67

| Monthly Rever | nue - F | Y 2024-25 | ļ | Revenues | Fees | Monthly Revenu | ıe - F | Y 2023-24 |
|------------------|---------|-----------|----|-----------|------------------|------------------|--------|-------------|
| July - 2024 | \$ | (273.60) | \$ | 0.00 | \$ (273.60) | July - 2022 | \$ | 8,311.68 |
| August | | 0.00 | | 0.00 | 0.00 | August | | (25,904.96) |
| September | | 7,535.17 | | 7,749.84 | (214.67) | September | | 2,666.76 |
| October | | 4,717.59 | | 5,178.47 | (460.88) | October | | 6,199.89 |
| November | | 4,295.95 | | 4,692.01 | (396.06) | November | | 3,158.60 |
| December | | 2,641.05 | | 3,166.01 | (524.96) | December | | 92.18 |
| January - 2025 | | | | | | January - 2023 | | (336.50) |
| February | | | | | | February | | (1,145.64) |
| March | | | | | | March | | (178.89) |
| April | | _ | | | | April | | 0.00 |
| May | | | | | | May | | (178.89) |
| June | | | | | | June | | (273.60) |
| FY 2024-25 Total | \$ | 18.916.16 | \$ | 20.786.33 | \$ (1.870.17) | FY 2022-23 Total | \$ | (7.589.37) |

| ANNUAL REVENUE | |
|---------------------|-----------|
| FY 2022-23 Total \$ | 9,545.98 |
| FY 2021-22 Total \$ | 70,145.01 |
| FY 2020-21 Total \$ | 60,788.34 |

Calleguas Municipal Water District Record Of Power Generation Grandsen Pump Station Fiscal Year 2024-25

November 1, 2024 to November 30, 2024

Hours Possible Generating: 744
Hours On Line - Generating: 407
Hours Off Line - Flow Conditions: 275
Hours Off Line - Maintenance: 2
Hours Off Line - Power Loss: 61

| Monthly | Revenue | - FY | 2024-25 |
|---------|---------|------|---------|
|---------|---------|------|---------|

| wonthly Reven | iue - F t | 2024-25 |
|------------------|-----------|-----------|
| July - 2024 | \$ | 9,136.94 |
| August | | 9,465.35 |
| September | | 5,681.92 |
| October | | 3,818.81 |
| November | | 2,020.16 |
| December | | 3,856.71 |
| January - 2025 | | |
| February | | |
| March | | |
| April | | |
| May | | |
| June | | |
| FY 2024-25 Total | \$ | 33,979.89 |

Monthly Revenue - FY 2023-24

| Monthly Reven | iue - i i | 2023-24 |
|------------------|-----------|-----------|
| July - 2022 | \$ | 13,950.01 |
| August | | 8,562.80 |
| September | | 11,633.15 |
| October | | 8,135.62 |
| November | | 5,557.67 |
| December | | 6,520.51 |
| January - 2023 | | 5,914.86 |
| February | | 403.05 |
| March | | 495.80 |
| April | | 1,453.14 |
| May | | 6,482.04 |
| June | • | 9,269.72 |
| FY 2023-24 Total | \$ | 78,378.37 |

ANNUAL REVENUE

| FY 2022-23 Total | \$ 27,801.90 |
|------------------|-----------------|
| FY 2021-22 Total | \$ 68,052.09 |
| FY 2020-21 Total | \$ 76,711.53 |

Calleguas Municipal Water District Cash & Investment Summary January 31, 2025

| Account | В | alance | Interest Rate | | |
|---|------|----------------|---------------|----------|---------------|
| Pooled Investment Accounts | | | | | |
| LAIF | \$ | 22,008,812.93 | 4.37% | | |
| Ventura County Pool | Ψ | 25,717.94 | | | |
| Total Pooled Investments | \$ | 22,034,530.87 | | | |
| Other Investments | | | | | |
| Chandler Asset Management (US Bank) | \$ | 157,483,311.79 | 4.39% | | |
| Restricted Investments | | | | | |
| US Bank - 2008 Series A | | 20,170.53 | | | |
| Wells Fargo Bank - 2010 Series A & B Payment Acct | | 12,992.50 | | | |
| US Bank - 2021 Payment Fund | | 779.65 | | | |
| US Bank - 2016 Series A Payment Acct | | 0.99 | | | |
| US Bank - 2024 Series A Payment Acct | | 15,490.53 | | | |
| Total Restricted Investments | \$ | 49,434.20 | | | |
| Total - All Investments | \$ | 179,567,276.86 | = | | |
| Cash Balance | | 8,989,014.79 | | | |
| Total Cash and Investments | \$ | 188,556,291.65 | = | | |
| D | | | | | |
| | olea | Investment Sun | nmary | | 1 |
| Ventura County Pool Balance as of December 31, 2024 | | | | \$ | 25,475.82 |
| Current Month Activity: | | | | Φ | 25,475.62 |
| Interest Paid | | | | | 242.12 |
| Transfer to/From General Fund Checking | | | | | - |
| Balance on Hand as of January 31, 2025 | | | | \$ | 25,717.94 |
| | | | | <u> </u> | 20,:0 |
| Local Agency Investment Fund (LAIF) | | | | | 1 |
| Balance as of December 31, 2024 | | | | \$ | 21,892,913.63 |
| Current Month Activity: | | | | • | , , |
| Interest Paid | | | | | 115,899.30 |
| Transfer to/from General Fund Checking | | | | | - |
| Balance on Hand as of January 31, 2025 | | | | \$ | 22,008,812.93 |
| | | | | | |

All investments are in conformity with the Investment Policy of Calleguas Municipal Water District.

The cash & investments provide sufficient cash flow liquidity to meet all the estimated expenditures for the next six months.

Calleguas Municipal Water District Investment Listing 1/31/2025

| CUSIP | Issuer | Amount | Coupon Rate | Maturity Date | Cost | Book Value | Market Value | Accrued Balance S&P Rating | Market YTM | Purchase | Duration Security Type |
|------------------------|---|------------------------------|----------------|------------------------|------------------------------|------------------------------|------------------------------|--------------------------------|----------------|----------------|---------------------------------------|
| 02582JJT8 | American Express Credit Master | 1,690,000.00 | 3.39 | 5/15/2025 | 1,689,626.17 | 1,689,949.75 | 1,684,477.76 | 2,546.27 AAA | 4.596 | 3.422 | 0.276 ABS |
| 05592XAD2 | BMW Vehicle Owner Trust | 335,000.00 | 5.47 | 2/25/2028 | 334,940.64 | 334,960.53 | 337,729.35 | 305.41 AAA | 4.448 | 5.474 | 0.750 ABS |
| 05593AAC3 | BMW Vehicle Lease Trust | 32,571.13 | 5.16 | 11/25/2025 | 32,570.36 | 32,570.90 | 32,584.78 | 28.01 AAA | 4.682 | 5.432 | 0.079 ABS |
| 161571HT4 | Chase Issuance Trust | 1,885,000.00 | 5.16 | 9/15/2028 | 1,884,477.48 | 1,884,621.91 | 1,905,465.82 | 4,322.93 AAA | 4.504 | 5.166 | 1.517 ABS |
| 362585AC5 | GM Financial Securitized Term | 247,013.71 | 3.1 | 2/16/2027 | 246,962.08 | 246,993.77 | 245,528.56 | 319.06 AAA | 4.654 | 3.129 | 0.391 ABS |
| 379929AD4 | GM Financial Automobile Leasing | 400,000.00 | 5.38 | 11/20/2026 | 399,952.04 | 399,973.57 | 401,704.76 | 657.56 AAA | 4.609 | 5.384 | 0.512 ABS |
| 438123AC5 43813YAC6 | Honda Auto Receivables Owner Honda Auto Receivables Owner | 585,000.00 1,045,000.00 | 5.67 4.57 | 6/21/2028 3/21/2029 | 584,896.98 1,044,835.83 | 584,924.52 1,044,851.92 | 593,638.52 1,046,050.96 | 921.38 NA 1,326.57 NA | 4.507 4.557 | 5.744 4.621 | 1.181 ABS 1.764 ABS |
| 43815JAC7 | Honda Auto Receivables Owner | 440,084.56 | 5.04 | 4/21/2027 | 440.002.80 | 440,040.96 | 441.489.49 | 616.12 NA | 4.545 | 5.089 | 0.582 ABS |
| 448979AD6 | Hyundai Auto Receivables Trust | 784,180.83 | 4.58 | 4/15/2027 | 784,104.29 | 784,138.85 | 784,234.23 | 1,596.24 AAA | 4.611 | 5.139 | 0.536 ABS |
| 44934QAD3 | Hyundai Auto Receivables Trust | 470,000.00 | 4.84 | 3/15/2029 | 469,929.08 | 469,937.11 | 472,764.87 | 1,011.02 AAA | 4.591 | 4.896 | 1.965 ABS |
| 47800BAC2 | John Deere Owner Trust | 941,127.16 | 5.09 | 6/15/2027 | 941,054.13 | 941,090.71 | 943,956.56 | 2,129.04 NA | 4.722 | 5.147 | 0.710 ABS |
| 58768PAC8 | Mercedes-Benz Auto Receivables | 1,203,445.80 | 5.21 | 8/16/2027 | 1,203,207.75 | 1,203,320.20 | 1,208,218.54 | 2,786.65 AAA | 4.521 | 5.275 | 0.531 ABS |
| 89240JAD3 | Toyota Auto Receivables Owner | 950,000.00 | 4.64 | 8/15/2029 | 949,961.91 | 949,961.98 | 952,743.22 | 244.89 NA | 4.553 | 4.687 | 2.182 ABS |
| 92970QAE5 3130AEB25 | WF Card Issuance Trust Federal Home Loan Banks | 930,000.00 4,000,000.00 | 4.29 3.25 | 10/15/2029 6/9/2028 | 929,861.80 3,858,720.00 | 929,869.41 3,904,301.76 | 925,149.40 3,874,710.32 | 1,773.20 AAA 18.777.78 AA+ | 4.538 4.262 | 4.334 4.045 | 2.492 ABS |
| 3130ALHH0 | Federal Home Loan Banks Federal Home Loan Banks | 3,500,000.00 | 0.96 | 3/5/2026 | 3,251,500.00 | 3,430,328.74 | 3,380,569.12 | 13,626.67 AA+ | 4.262 | 2.883 | 3.117 Agency 1.059 Agency |
| 3130AE1110 | Federal Home Loan Banks | 3,600,000.00 | 4.5 | 3/10/2028 | 3,697,488.00 | 3,661,091.76 | 3,621,668.98 | 63,450.00 AA+ | 4.289 | 3.892 | 2.820 Agency |
| 3130ATUS4 | Federal Home Loan Banks | 3,500,000.00 | 4.25 | 12/10/2027 | 3,576,580.00 | 3,544,981.04 | 3,502,273.50 | 21,072.92 AA+ | 4.224 | 3.751 | 2.645 Agency |
| 3130AXQK7 | Federal Home Loan Banks | 3,000,000.00 | 4.75 | 12/8/2028 | 3,090,990.00 | 3,072,114.96 | 3,046,263.09 | 20,979.17 AA+ | 4.309 | 4.053 | 3.465 Agency |
| 3130B1BC0 | Federal Home Loan Banks | 3,000,000.00 | 4.625 | 6/8/2029 | 3,068,460.00 | 3,061,316.68 | 3,031,409.97 | 20,427.08 AA+ | 4.357 | 4.099 | 3.879 Agency |
| 3133ENV72 | Farm Credit System | 3,100,000.00 | 4.5 | 7/27/2026 | 3,099,845.00 | 3,099,938.57 | 3,113,090.43 | 1,550.00 AA+ | 4.203 | 4.501 | 1.421 Agency |
| 3133EP7C3 | Farm Credit System | 4,200,000.00 | 4.625 | 4/1/2026 | 4,169,928.00 | 4,181,810.94 | 4,216,023.00 | 64,750.00 AA+ | 4.280 | 5.019 | 1.104 Agency |
| 3133EPBJ3 | Farm Credit System | 3,500,000.00 | 4.375 | 2/23/2026 | 3,476,513.00 | 3,491,676.31 | 3,506,822.97 | 67,204.86 AA+ | 4.182 4.262 | 4.618 4.348 | 1.003 Agency |
| 3133EPBM6 3133EPDJ1 | Farm Credit System Farm Credit System | 3,500,000.00 3,600,000.00 | 4.125 4.375 | 8/23/2027 9/15/2027 | 3,468,430.00 3,668,976.00 | 3,482,017.82 3,640,429.83 | 3,488,442.55 3,609,602.68 | 63,364.58 AA+ 59,500.00 AA+ | 4.262 | 4.348 3.903 | 2.357 Agency 2.410 Agency |
| 3133EPD31 | Farm Credit System | 1,750,000.00 | 4.625 | 7/17/2026 | 1,749,160.00 | 1,749,588.90 | 1,758,852.04 | 3,147.57 AA+ | 4.262 | 4.642 | 1.392 Agency |
| 3133EPUN3 | Farm Credit System | 3,000,000.00 | 4.5 | 8/28/2028 | 3,022,140.00 | 3,015,828.16 | 3,020,323.98 | 57,375.00 AA+ | 4.292 | 4.319 | 3.207 Agency |
| 3134GW4C7 | Federal Home Loan Mortgage Corp | 3,000,000.00 | 0.8 | 10/27/2026 | 2,614,500.00 | 2,836,117.19 | 2,826,784.47 | 6,266.67 AA+ | 4.292 | 4.237 | 1.685 Agency |
| 3137FQXJ7 | FHLMC | 1,000,000.00 | 2.525 | 10/25/2026 | 958,398.44 | 983,142.76 | 969,363.40 | 2,104.17 AA+ | 4.454 | 3.611 | 1.529 Agency |
| CCYUSD | Cash | 7,661.97 | 0 | 1/31/2025 | 7,661.97 | 7,661.97 | 7,661.97 | 0.00 AAA | 0.000 | 0.000 | 0.000 Cash |
| 023135CE4 | Amazon.com, Inc. | 1,865,000.00 | 3 | 4/13/2025 | 1,865,844.65 | 1,865,056.00 | 1,859,666.34 | 16,785.00 AA | 4.443 | 2.983 | 0.193 Corporate |
| 06051GGA1 | Bank of America Corporation | 1,700,000.00 | 3.248 | 10/21/2027 | 1,626,373.00 | 1,637,945.64 | 1,641,531.02 | 15,337.78 A- | 4.608 | 4.711 | 2.538 Corporate |
| 06406RAQ0 14913R2Z9 | BNY Mellon Corp Caterpillar Inc. | 2,000,000.00 2,335,000.00 | 0.75 3.65 | 1/28/2026 8/12/2025 | 1,850,460.00 2,332,174.65 | 1,961,577.27 2,334,505.05 | 1,929,695.30 2,326,238.40 | 125.00 A 40,009.58 A | 4.433 4.379 | 2.788 3.692 | 0.963 Corporate 0.505 Corporate |
| 17275RBQ4 | Cisco Systems, Inc. | 3,000,000.00 | 4.8 | 2/26/2027 | 2,998,410.00 | 2,998,901.69 | 3,022,919.73 | 62,000.00 AA- | 4.407 | 4.819 | 1.834 Corporate |
| 24422EWF2 | Deere & Company | 520,000.00 | 3.4 | 6/6/2025 | 519,880.40 | 519,986.36 | 518,078.31 | 2,701.11 A | 4.474 | 3.407 | 0.337 Corporate |
| 24422EXB0 | Deere & Company | 2,000,000.00 | 4.95 | 7/14/2028 | 1,948,660.00 | 1,962,507.51 | 2,025,532.86 | 4,675.00 A | 4.545 | 5.574 | 3.134 Corporate |
| 437076CM2 | The Home Depot, Inc. | 985,000.00 | 2.7 | 4/15/2025 | 983,276.25 | 984,887.04 | 981,501.09 | 7,830.75 A | 4.456 | 2.758 | 0.198 Corporate |
| 437076CV2 | The Home Depot, Inc. | 2,300,000.00 | 4.95 | 9/30/2026 | 2,336,179.00 | 2,321,314.47 | 2,319,544.53 | 38,266.25 A | 4.409 | 4.323 | 1.478 Corporate |
| 438516CJ3 | Honeywell International Inc. | 1,675,000.00 | 4.95 | 2/15/2028 | 1,706,758.00 | 1,694,083.12 | 1,697,370.70 | 38,231.88 A | 4.474 | 4.516 | 2.661 Corporate |
| 46647PDG8 | JPMorgan Chase & Co. | 2,200,000.00 | 4.851 4.15 | 7/25/2028 8/14/2027 | 2,095,060.00 | 2,130,704.34 1,084,258.40 | 2,203,253.82 | 1,778.70 A | 5.219 4.353 | 6.296 4.179 | 2.307 Corporate |
| 532457CP1 57629W6F2 | Eli Lilly and Company Massachusetts Mutual Life | 1,085,000.00 2,000,000.00 | 4.15 | 4/10/2026 | 1,084,121.15 1,998,620.00 | 1,999,453.80 | 1,079,763.77 2,000,920.96 | 20,887.76 A+ 27,750.00 AA+ | 4.455 | 4.179 | 2.331 Corporate 1.128 Corporate |
| 57636QAW4 | Mastercard Incorporated | 2,000,000.00 | 4.875 | 3/9/2028 | 2,029,460.00 | 2,022,996.73 | 2.021.071.78 | 38,458.33 A+ | 4.506 | 4.456 | 2.728 Corporate |
| 59217GFT1 | Metropolitan Life Global Funding I | 1,265,000.00 | 4.9 | 1/9/2030 | 1,262,394.10 | 1,262,426.92 | 1,261,308.65 | 3,787.97 AA- | 4.967 | 4.947 | 4.320 Corporate |
| 61747YET8 | Morgan Stanley | 2,500,000.00 | 4.679 | 7/17/2026 | 2,525,350.00 | 2,503,882.01 | 2,498,861.35 | 4,549.03 A- | 5.655 | 4.315 | 0.446 Corporate |
| 637432NG6 | National Rural Utilities Cooperative | 1,505,000.00 | 3.25 | 11/1/2025 | 1,485,082.00 | 1,496,526.74 | 1,490,871.30 | 12,228.13 A- | 4.540 | 4.044 | 0.720 Corporate |
| 64952WFK4 | New York Life Insurance Company | 1,380,000.00 | 4.6 | 12/5/2029 | 1,379,213.40 | 1,379,238.39 | 1,369,140.97 | 9,874.67 AA+ | 4.783 | 4.613 | 4.258 Corporate |
| 665859AW4 | Northern Trust Corporation | 820,000.00 | 4 | 5/10/2027 | 818,671.60 | 819,397.64 | 810,592.39 | 7,380.00 A+ | 4.535 | 4.034 | 2.124 Corporate |
| 66815L2J7 69371RR73 | Northwestern Mutual Global Funding PACCAR Inc | 2,410,000.00 1,810,000.00 | 4 2.85 | 7/1/2025 4/7/2025 | 2,409,180.60 1,809,529.40 | 2,409,887.86 1,809,972.09 | 2,405,342.24 1,804,919.73 | 8,033.33 AA+ 16,335.25 A+ | 4.463 4.401 | 4.011 2.858 | 0.404 Corporate 0.176 Corporate |
| 69371RT30 | PACCAR Inc | 1,290,000.00 | 4.45 | 8/6/2027 | 1,288,284.30 | 1,288,564.77 | 1,289,079.56 | 27,905.21 A+ | 4.480 | 4.498 | 2.298 Corporate |
| 713448FL7 | PepsiCo, Inc. | 1,000,000.00 | 3.6 | 2/18/2028 | 968,490.00 | 975,359.27 | 976,782.02 | 16,300.00 A+ | 4.424 | 4.491 | 2.797 Corporate |
| 713448FQ6 | PepsiCo, Inc. | 475,000.00 | 4.55 | 2/13/2026 | 474,724.50 | 474,905.06 | 475,769.03 | 10,085.83 A+ | 4.386 | 4.571 | 0.895 Corporate |
| 713448FW3 | PepsiCo, Inc. | 680,000.00 | 5.125 | 11/10/2026 | 679,816.40 | 679,891.62 | 688,522.32 | 7,841.25 A+ | 4.377 | 5.135 | 1.585 Corporate |
| 74340XBU4 | Prologis, Inc. | 1,000,000.00 | 3.25 | 6/30/2026 | 925,320.00 | 971,160.39 | 982,523.56 | 2,798.61 A | 4.543 | 5.522 | 1.354 Corporate |
| 89236TKF1 | Toyota Motor Corporation | 910,000.00 | 3.65 | 8/18/2025 | 909,181.00 | 909,852.04 | 905,677.53 | 15,039.01 A+ | 4.545 | 3.681 | 0.521 Corporate |
| 89236TMF9 | Toyota Motor Corporation | 1,700,000.00 | 5.05 | 5/16/2029 | 1,713,821.00 | 1,712,056.78 | 1,716,631.36 | 17,885.42 A+ | 4.793 | 4.861 | 3.779 Corporate |
| 91324PCW0 | UnitedHealth Group Incorporated | 2,200,000.00 111,035.06 | 3.45 4.25 | 1/15/2027 | 2,121,196.00 | 2,146,539.25 | 2,160,061.60 111,035.06 | 3,373.33 A+ | 4.431 4.260 | 4.796 4.260 | 1.858 Corporate 0.000 Money Market |
| 94975P405 4581X0EK0 | Allspring Group Holdings LLC Inter-American Development Bank | 3,410,000.00 | 4.25 | 1/31/2025 5/15/2026 | 111,035.06 3,407,374.30 | 111,035.06 3,408,822.96 | 3,417,672.91 | 0.00 AAAm 32,395.00 AAA | 4.260 | 4.260 4.531 | 1.224 Supranational |
| 9128285J5 | Government of The United States | 3,650,000.00 | 4.5 | 10/31/2025 | 3,618,490.23 | 3,643,009.25 | 3,616,541.65 | 28,131.22 AA+ | 4.270 | 3.270 | 0.715 US Treasury |
| 9128286B1 | Government of The United States | 4,000,000.00 | 2.625 | 2/15/2029 | 3,717,953.13 | 3,765,971.55 | 3,752,500.00 | 48,505.43 AA+ | 4.313 | 4.244 | 3.716 US Treasury |
| 912828XB1 | Government of The United States | 4,000,000.00 | 2.125 | 5/15/2025 | 3,920,468.75 | 3,992,633.35 | 3,975,531.24 | 18,314.92 AA+ | 4.324 | 2.803 | 0.276 US Treasury |
| | | | | | | | | | | | |

Calleguas Municipal Water District Investment Listing 1/31/2025

| CUSIP | Issuer | Amount | Coupon Rate | Maturity Date | Cost | Book Value | Market Value | Accrued Balance S&P Rating | Market YTM | Purchase | Duration Security Type |
|-----------|---------------------------------|--------------|-------------|---------------|--------------|--------------|--------------|----------------------------|------------|----------|------------------------|
| 912828YQ7 | Government of The United States | 4,000,000.00 | 1.625 | 10/31/2026 | 3,738,945.31 | 3,887,571.65 | 3,828,125.00 | 16,698.90 AA+ | 4.214 | 3.355 | 1.678 US Treasury |
| 91282CAB7 | Government of The United States | 3,000,000.00 | 0.25 | 7/31/2025 | 2,760,351.56 | 2,963,720.17 | 2,941,640.64 | 20.72 AA+ | 4.290 | 4.302 | 0.482 US Treasury |
| 91282CDZ1 | Government of The United States | 3,000,000.00 | 1.5 | 2/15/2025 | 2,903,789.06 | 2,998,696.08 | 2,997,200.55 | 20,788.04 AA+ | 4.335 | 2.673 | 0.033 US Treasury |
| 91282CED9 | Government of The United States | 3,000,000.00 | 1.75 | 3/15/2025 | 2,922,421.88 | 2,996,929.05 | 2,991,992.19 | 20,158.84 AA+ | 4.149 | 2.671 | 0.110 US Treasury |
| 91282CEU1 | Government of The United States | 3,100,000.00 | 2.875 | 6/15/2025 | 3,077,078.13 | 3,095,349.75 | 3,083,507.04 | 11,752.75 AA+ | 4.348 | 3.305 | 0.357 US Treasury |
| 91282CFK2 | Government of The United States | 3,800,000.00 | 3.5 | 9/15/2025 | 3,726,968.75 | 3,784,745.78 | 3,781,356.25 | 51,069.06 AA+ | 4.318 | 4.192 | 0.589 US Treasury |
| 91282CFW6 | Government of The United States | 3,400,000.00 | 4.5 | 11/15/2025 | 3,417,796.88 | 3,404,724.98 | 3,405,345.72 | 32,966.85 AA+ | 4.285 | 4.308 | 0.752 US Treasury |
| 91282CKT7 | Government of The United States | 2,700,000.00 | 4.5 | 5/31/2029 | 2,778,679.69 | 2,772,028.09 | 2,718,773.42 | 21,028.85 AA+ | 4.321 | 3.822 | 3.863 US Treasury |
| 91282CKZ3 | Government of The United States | 2,400,000.00 | 4.375 | 7/15/2027 | 2,408,906.25 | 2,408,285.32 | 2,408,531.26 | 4,930.94 AA+ | 4.220 | 4.223 | 2.295 US Treasury |
| 91282CLC3 | Government of The United States | 3,450,000.00 | 4 | 7/31/2029 | 3,426,148.44 | 3,427,091.61 | 3,404,718.75 | 381.22 AA+ | 4.325 | 4.297 | 4.064 US Treasury |
| 91282CLK5 | Government of The United States | 3,500,000.00 | 3.625 | 8/31/2029 | 3,511,074.22 | 3,510,292.44 | 3,399,101.58 | 53,974.45 AA+ | 4.327 | 3.554 | 4.091 US Treasury |
| 91282CLR0 | Government of The United States | 3,200,000.00 | 4.125 | 10/31/2029 | 3,174,625.00 | 3,174,639.63 | 3,171,624.99 | 33,911.60 AA+ | 4.333 | 4.381 | 4.213 US Treasury |

| Investment Type | Code | Total | % | Allowed |
|-----------------------------|-------------------|----------------|---------|---------|
| Treasury Obligations | US Treasury | 49,103,697.28 | 27.35% | 100% |
| Municipal Securities | Municipal Bonds | - | 0.00% | 20% |
| Medium Term Corporate Notes | Corporate | 46,145,531.40 | 25.70% | 30% |
| Federal Agency Bonds | Agency | 46,771,628.44 | 26.05% | 100% |
| Negotiable CD | Negotiable CD | - | 0.00% | 30% |
| Suprational | Supranational | 3,407,374.30 | 1.90% | 10% |
| Commercial Paper | Commercial Paper | - | 0.00% | 25% |
| Asset Backed Securities | ABS | 11,936,383.34 | 6.65% | 15% |
| Money Market Funds | Money Market Fund | 111,035.06 | 0.06% | 20% |
| Investment Cash | Cash | 7,661.97 | 0.00% | 20% |
| LAIF | LAIF | 22,008,812.93 | 12.26% | 15% |
| VC Pool | Investment Pool | 25,717.94 | 0.01% | 15% |
| | Restricted Inv | 49,434.20 | 0.03% | |
| | _ | 179,567,276.86 | 100.00% | |



January 31, 2025
Financial Statements

Calleguas Municipal Water District Statement of Net Assets as of January 31, 2025

| <u>ASSETS</u> | 01/31/25 |
|--|-------------------|
| Current Assets: | |
| Unrestricted Assets | |
| Cash | \$ 9,092,467 |
| Investments | 180,452,501 |
| Accounts Receivable | 21,981,504 |
| Interest Receivable | 1,459,221 |
| Inventory | 62,263,851 |
| Prepaid Expenses | 15,631,517 |
| Restricted Current Assets | |
| Restricted Cash & Investments | 49,434 |
| Total Current Assets | 290,930,496 |
| Capital Assets: | |
| Land & Improvements | 22,830,247 |
| CIP | 53,097,722 |
| Distribution Facilities | 595,693,099 |
| Buildings & Improvements | 29,181,270 |
| Equipment | 28,662,364 |
| Total Capital Assets | 729,464,701 |
| Accumulated Depreciation | (264,389,796) |
| Capital Assets (Net of Accumulated Depreciation) | 465,074,906 |
| Total Assets | \$ 756,005,401 |
| Deferred Outflows - Bond Refunding | 7,199,979 |
| Deferred Outflows - Pensions | 6,327,947 |
| Deferred Outflows - OPEB | 1,727,131 |
| Total Deferred Outflows | \$ 15,255,057 |
| Total Assets & Deferred Outflows | \$ 771,260,459 |

Calleguas Municipal Water District Statement of Net Assets as of January 31, 2025

| LIABILITIES AND NET ASSETS | 01/31/25 |
|---|-------------------|
| Current Liabilities: | |
| Accounts Payable | \$ 30,761,800 |
| Accrued Expenses | (232,047) |
| Interest Payable | 407,882 |
| Retention Payable | 1,927,116 |
| Deposits | 325,573 |
| Compensated Absences | 445,038 |
| Current portion of bonds payable | 8,340,000 |
| Total Current Liabilities | 41,975,361 |
| Long-Term Liabilities: | |
| Bonds payable, net of current portion | 154,032,109 |
| Compensated Absences | 897,157 |
| OPEB Liability | 119,551 |
| Pension Liability | 10,429,667 |
| Total long-term liabilities | 165,478,484 |
| Total Liabilities | 207,453,845 |
| Deferred Inflows - Pensions | 1,057,322 |
| Deferred Inflows - OPEB | 1,273,494 |
| Total Deferred Inflows | \$ 2,330,816 |
| Total Liabilities & Deferred Inflows | \$ 209,784,661 |
| Net Assets: | |
| Invested in capital assets, net of related debt | 280,002,359 |
| Restricted | 9,744,423 |
| Unrestricted | 271,729,016 |
| Total Net Assets | 561,475,797 |
| Total Liabilities, Deferred Inflows and Net Assets | \$ 771,260,459 |

Calleguas Municipal Water District Income Statement Comparison for Seven Month of Budget

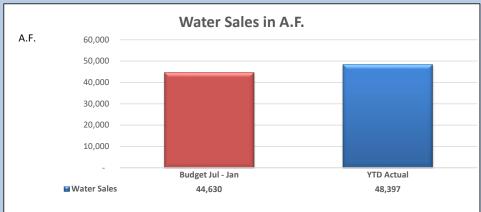
| | Se | ven Months of FY 2024-25 Budget | | even Months Ended 01/31/25 | | \$ Variance | % |
|--|----|---------------------------------------|----|----------------------------------|----|-------------|--------|
| Water Sales | \$ | 77,929,597 | \$ | 84,682,416 | \$ | 6,752,819 | 108.7% |
| Other Water Revenues | Τ | 258,710 | * | 238,583 | τ. | (20,127) | 92.2% |
| Capacity Charge | | 4,580,099 | | 4,519,160 | | (60,939) | 98.7% |
| Readiness to serve-purveyors | | 4,966,576 | | 4,937,175 | | (29,401) | 99.4% |
| Recycled Water | | 66,402 | | 79,676 | | 13,274 | 120.0% |
| Pumping Power Revenue | | 794,400 | | 744,948 | | (49,452) | 93.8% |
| Power Generation | | 408,000 | | 397,916 | | (10,084) | 97.5% |
| SMP Fees | | 394,685 | | 292,177 | | (102,508) | 74.0% |
| Total Operating Revenues | | 89,398,469 | | 95,892,053 | | 6,493,584 | 107.3% |
| Cost of Water | | 56,594,988 | | 61,895,123 | | (5,300,135) | 109.4% |
| Capacity Reservation Charge-MWD | | 1,280,143 | | 1,267,160 | | 12,983 | 99.0% |
| Readiness to serve-MWD | | 5,157,597 | | 5,174,236 | | (16,639) | 100.3% |
| Recycled Water | | 55,342 | | 53,466 | | 1,876 | 96.6% |
| Pumping Power | | 1,386,000 | | 1,192,509 | | 193,491 | 86.0% |
| Total Cost of Water | | 64,474,070 | | 69,582,494 | | (5,108,424) | 107.9% |
| Salaries | | 7,054,390 | | 6,900,219 | | 154,171 | 97.8% |
| Benefits | | 3,369,490 | | 2,953,014 | | 416,476 | 87.6% |
| Fuel and vehicle exp | | 143,504 | | 389,260 | | (245,756) | 271.3% |
| Utilities | | 207,090 | | 253,173 | | (46,083) | 122.3% |
| Operations & Maintenance Supplies | | 785,323 | | 523,516 | | 261,807 | 66.7% |
| Office Supplies | | 259,206 | | 239,719 | | 19,487 | 92.5% |
| Outside services | | 2,385,549 | | 1,546,679 | | 838,870 | 64.8% |
| Consultants/Studies | | 1,069,255 | | 435,055 | | 634,200 | 40.7% |
| Permits, Leases and fees | | 187,685 | | 143,971 | | 43,714 | 76.7% |
| Travel & Training | | 143,850 | | 93,539 | | 50,311 | 65.0% |
| Memberships | | 179,835 | | 197,748 | | (17,913) | 110.0% |
| Insurance | | 410,000 | | 437,665 | | (27,665) | 106.7% |
| Legal | | 352,920 | | 410,073 | | (57,153) | 116.2% |
| Election Costs | | 0 | | 0 | | 0 | N/C |
| Conservation | | 218,750 | | 21,526 | | 197,224 | 9.8% |
| Miscellaneous | | 1,460 | | 456 | | 1,004 | 31.3% |
| Capital Contributions | | 0 | | 0 | | 0 | N/C |
| Total Operating Administration Expenses | | 16,768,307 | | 14,545,612 | | 2,222,695 | 86.7% |
| Operating Income | \$ | 8,156,092 | \$ | 11,763,946 | \$ | 3,607,854 | 144.2% |

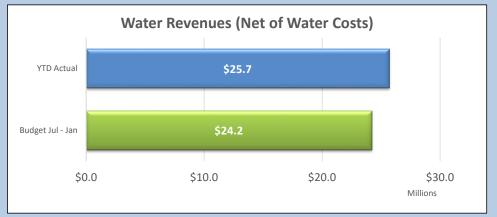
Calleguas Municipal Water District Income Statement Comparison for Seven Month of Budget

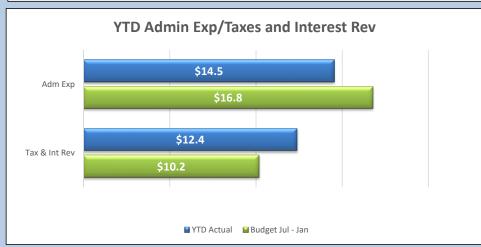
| | en Months of Y 2024-25 Budget | Se | even Months Ended 01/31/25 | S Variance | % |
|---|-------------------------------------|----|----------------------------------|-----------------|----------|
| Operating Income | \$ 8,156,092 | \$ | 11,763,946 | \$ 3,607,854 | 144.2% |
| Interest Income | 2,616,255 | | 4,670,213 | 2,053,958 | 178.5% |
| G/L on Investments | 0 | | 966,567 | 966,567 | N/C |
| Water standby charges | 722,250 | | 784,692 | 62,442 | 108.6% |
| Tax Revenue | 6,625,000 | | 6,888,064 | 263,064 | 104.0% |
| Tax Collection, Bank & Bond Fees | (717,745) | | (634,438) | 83,307 | 88.4% |
| Other Income | 218,405 | | 39,392 | (179,013) | 18.0% |
| Interest and redemption expense | (4,195,860) | | (3,432,498) | 763,362 | 81.8% |
| Bond Premium/Discount Amortization | (75,565) | | 89,416 | 164,981 | (118.3%) |
| Build America Bond Subsidy | 668,315 | | 0 | (668,315) | 0.0% |
| Total non-operating revenue/Expenses | 5,861,055 | | 9,371,409 | 3,510,354 | |
| Income before Capital, Contributions, & | | | | | |
| Depreciation | 14,017,147 | | 21,135,356 | 7,118,209 | 150.8% |
| Depreciation | (8,484,585) | | (8,019,390) | 465,195 | 94.5% |
| Capital Equipment > \$5,000 | (632,243) | | (345,990) | 286,253 | 54.7% |
| Project Expense | 0 | | 0 | 0 | N/C |
| Gain/(Loss) on Sale of Capital Assets | 0 | | 25,211 | 25,211 | N/C |
| Grant/Capital Contribution Revenue | 408,335 | | 2,480 | (405,855) | 0.6% |
| Capital Related Expenses | (8,708,493) | | (8,337,689) | 370,804 | 95.7% |
| Changes in Net Assets | \$ 5,308,654 | \$ | 12,797,666 | \$ 7,489,012 | |
| Net Assets, beginning of year | | | 548,678,131 | | |
| Net Assets, end of year | | \$ | 561,475,797 | | |

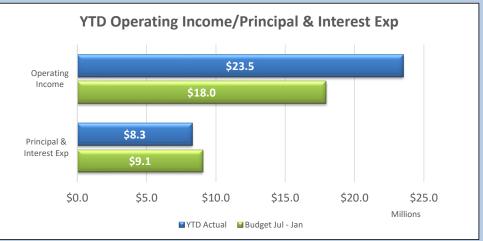
Financial Snapshot - January 31, 2025











Budget for Actuals for Jan 31, 2025 Jan 31 2025 \$ Variance **Total Operating Revenues** \$ 10,048,958 \$ 12,479,322 \$ 2,430,364 **Total Cost of Water** 7,359,648 8,722,421 (1,362,773)2,240,895 2,649,642 (408,747)**Total Operating Admin Expenses** Operating Income 448,415 1,107,259 658,844 Total Non-Operating Rev/Exp (75,521)1,698,262 1,773,783 **Capital Related Expenses** (1,201,332) (1,178,061)23,271

Changes in Net Assets

Budget & Actuals for the month of January 2025

(828,438) \$

1,627,460 \$ 2,455,898

| | | as of | | as of |
|------------------------|-----|----------------|-----|---------------|
| | Dec | ember 31, 2024 | Jan | uary 31, 2025 |
| Cash | \$ | 7,739,978 | \$ | 9,092,467 |
| Investments | | 179,554,329 | | 180,452,501 |
| Restricted Investments | | 1,344,620 | | 49,434 |
| Total: | \$ | 188,638,927 | \$ | 189,594,402 |

Financial Snapshot - January 31, 2025



| | | | MUNICIPAL WATER |
|------------------------------|-------------|--|-----------------|
| | | | |
| Command Batis | Jan - 6.93 | Current Assets/Current Liabilities | |
| Current Ratio | Jan - 0.55 | Current Assets/ Current Liabilities | |
| | | A CONTRACTOR OF THE CONTRACTOR | |
| | | Measures the District's capacity to settle short-term | |
| | | debts using readily available assets. The higher the | |
| | Dec - 6.67 | ratio is above 1.0, the better financial position the | |
| | | District is in. | |
| | | | |
| 0.11.5.11.11.11.15.11 | I F 00 | Comp. A contact to the Door of the Victor | |
| Quick Ratio/Acid Test Ration | Jan - 5.08 | Curr Assets-Inventory-Prepaids)/Curr Liabilites | |
| | | | |
| | | Measures the District's ability to settle current debts | |
| | | using quick assets, which are assets readily | |
| | Dec - 4.85 | convertible to cash within 90 days. A good quick ratio | |
| | | is generally considered to be 1.0 or higher. | |
| | | | |
| | | | |
| | | | |
| | | | |
| Debt Ratio | Jan - 27.4% | Total Libilities/Total Assets | |
| | | | |
| | | Measures total Libilities as a percentage of total | |
| | | assets. It reflects the District's ability to use its assets | |
| | Dec - 27.7% | to cover its debt obligations. A lower debt ratiooften | |
| | Bee 271770 | indicates greater stability, but industry specific | |
| | | | |
| | | benchmarks vary. Typically, a ratio around 0.5 is | |
| | | considered reasonable. | |
| | | | |
| | | | |
| Debt Service Coverage | Jan - 2.83 | Operating Income/(Principal + Interest) | |
| Debt Service Coverage | Juli 2.03 | operating meaning (i i interest) | |
| | | Management has Districtly ability to coming dalet | |
| | | Measures the District's ability to service debt | |
| | | payments by comparing its net operating income | |
| | Dec - 2.92 | with its total debt service obligations. A 1.25 is | |
| | | required for the District to issue more debt per its | |
| | | Bond Documents. A 1.75-2.0 is looked on favaorably | |
| | | when issuing new debt financing. | |
| | | | |
| | | | |
| | | | |
| Times Interest Earned | Jan - 6.85 | Earnings before Interest &Depreciation)/Interest | |
| | | Expense | |
| | | | |
| | | Measures a portion of income available to cover | |
| | Dec - 7.02 | future interest expenses. It reveals howmany times | |
| | 500 7.02 | · | |
| | | the District could pay interest from its income. | |
| | | Higher ratios are more faverable, indicating stronger | |
| | | financial health. | |

Upcoming Meetings

This table includes meetings that can be attended by all Board members. In order to ensure Brown Act compliance, a majority of members should not discuss Calleguas specific issues at meetings other than designated Calleguas Board Meetings.

| Calleguas Finance Committee Meeting | Mon. 03/03, 3:00 p.m. | 2100 Olsen Road, Thousand Oaks IN PERSON ONLY |
|---|------------------------|---|
| Calleguas Board Meeting | Wed. 03/05, 4:00 p.m. | 2100 Olsen Road, Thousand Oaks Hybrid Event |
| AWA Water Issues | Tue. 03/18, 8:00 a.m. | 1701 Lombard Street, Oxnard Hybrid Event |
| CoLAB Wheel Meeting* | Wed. 03/19, 12:00 p.m. | 1672 Donlon Street, Ventura Hybrid Event |
| Calleguas Board Meeting | Wed. 03/19, 4:00 p.m. | 2100 Olsen Road, Thousand Oaks Hybrid Event |
| AWA WaterWise* | Thu. 03/20, 8:00 a.m. | 1701 Lombard Street, Oxnard Hybrid Event |
| Las Virgenes Municipal Water District "Beyond the Surface" Event* | Fri. 03/21, 10 a.m. | Las Virgenes Reservoir IN PERSON ONLY |
| AWA CCWUC* | Wed. 03/26, 11:30 a.m. | Orchid Professional Building, 816 Camarillo Springs Rd., Camarillo IN PERSON ONLY |
| Calleguas Purveyor Meeting | Thu. 03/27, 10:00 a.m. | 2100 Olsen Road, Thousand Oaks IN PERSON ONLY |
| Ventura County Special Districts Association* | Tue. 04/01, 5:30 p.m. | TBD |
| Calleguas Board Meeting | Wed. 04/02, 4:00 p.m. | 2100 Olsen Road, Thousand Oaks Hybrid Event |
| CoLAB Wheel Meeting* | Wed. 04/16, 12:00 p.m. | 1672 Donlon Street, Ventura Hybrid Event |
| Calleguas Board Meeting | Wed. 04/16, 4:00 p.m. | 2100 Olsen Road, Thousand Oaks Hybrid Event |
| AWA Symposium* | Thu. 04/17, 8:00 a.m. | Courtyard by Marriott, Oxnard |
| Calleguas Purveyor Meeting | Thu. 04/24, 10:00 a.m. | 2100 Olsen Road, Thousand Oaks IN PERSON ONLY |

^{*} Reservations required. Contact Kara if you would like to attend.

8A INFORMATION ITEMS

RAUL AVILA, PRESIDENT DIVISION 1

THIBAULT ROBERT, SECRETARY DIVISION 4

REDDY PAKALA, DIRECTOR DIVISION 3



SCOTT H. QUADY, VICE PRESIDENT
DIVISION 2

JACQUELYN MCMILLAN, TREASURER
DIVISION 5

KRISTINE MCCAFFREY GENERAL MANAGER

web site: www.calleguas.com

2100 OLSEN ROAD • THOUSAND OAKS, CALIFORNIA 91360-6800 805/526-9323 • FAX: 805/522-5730

February 21, 2025

Assemblymember Steve Bennett 1021 O Street, Suite 4710 Sacramento, CA 95814

RE: AB 367 – County water districts: County of Ventura: fire suppression.

Dear Assemblymember Bennett:

I am writing regarding your bill, AB 367, establishing requirements for water suppliers to prepare for wildfire events. I'd like to express my gratitude for the proactive and collaborative approach you have taken in soliciting input on this measure, not only from Calleguas, but also many of our 19 purveyors and other Ventura County stakeholders. I appreciate your interest in formulating a proposal that both accomplishes your goals for enhanced wildfire protection and is achievable for our region's water suppliers.

As you heard during the discussion at the Calleguas Regional Legislative Group on January 28, our purveyors and other Ventura County stakeholders have many questions and suggestions regarding your proposal. I believe that some of them have communicated their concerns to you directly, but I would like to take this opportunity to convey their input as well as Calleguas's. I hope you will consider these comments in the spirit of the constructive feedback you have been soliciting throughout the development of this proposal.

General Concerns

<u>Terminology</u>: We suggest that the term "water district" be replaced by "water supplier" throughout the bill. This is because not all water suppliers are water districts; for example, cities, mutual water companies, and investor-owned utilities are not water districts, but they are water suppliers.

<u>Funding</u>: Given the significant cost associated with the bill's mandates, it is imperative that funding be designated in order to meet these requirements. Access to Proposition 4 funds is not a sufficient, nor guaranteed, funding source for a proposal of this scope. It is already apparent that there will be significant competition for Proposition 4 funds and it is impractical and uncertain to put the onus on water suppliers to pursue grant funding—a process that requires expertise, time, effort, and the availability of applicable funding—for this purpose. Instead, we request that you consider a state budget allocation for water suppliers to meet the bill's requirements. We are hopeful that, as Chair of the State

Assembly Budget Subcommittee No. 4 on Climate Crisis, Resources, Energy and Transportation, such an allocation is within your purview.

<u>Generators:</u> To comply with the backup power requirements outlined in this bill, many water suppliers will need to purchase generators, which can cost hundreds of thousands of dollars – or more. Calleguas recently purchased two mobile generators for a new pump station, costing \$500,000. Larger facilities with stationary generators, such as the one Calleguas has at its Las Posas Aquifer Storage and Recovery Wellfield, are even more expensive. That facility cost more than *\$20 million in construction costs alone* when it was completed in 2020. This is a significant cost for water suppliers to bear.

If the state is going to require water suppliers to procure these generators, then the proposal must establish appropriate timeframes within which compliance must be achieved. Those timeframes should consider the significant effort required to comply with the generator requirement in terms of planning, design, permitting, funding acquisition, contracting, procurement, and implementation. In particular, we are concerned about the extended lead times for securing an industrial generator (which can be in excess of 14 months and may further increase in the wake of recent fire events and Public Safety Power Shutoffs (PSPS)) and the time required for permitting, the requirements for which can be difficult, time-consuming, and onerous.

In addition, <u>both</u> stationary and mobile generators need to be considered as options to suit each water supplier and facility. While stationary generators may be appropriate in some circumstances, mobile generators must remain a permissible option under this legislation. As currently written, the bill does not require that backup power be in the form of stationary generators, although you have stated that you wish for the backup power to be "permanent and protected." Should this bill be modified to specify a requirement for stationary generators, this would impact water suppliers' operations and the surrounding communities greatly. For example, stationary generators would not be reasonably feasible at Calleguas's pump station serving the Lake Sherwood community nor our new interconnection with Las Virgenes Municipal Water District. At the latter facility, the community <u>required</u> that we construct an underground pump station and we complied with this request at significant additional cost and time added to the project. This community—and many others—would <u>never</u> accept permanent, aboveground generators, and constructing them below ground would be incredibly expensive and disruptive to the environment.

<u>Water Supplier Operations:</u> The bill requires topping off water tanks, which is a basic operational practice for most water systems under high fire risk conditions. It is not appropriate for the Legislature to dictate specific operations of a public water system or to delegate that function to another agency such as the Ventura County Office of Emergency Services. Water system operators are trained professionals that require certification by the State of California. The operations of a public water system must remain under the purview and control of those certified by the State to perform that function.

A preferable approach would be to require that water suppliers develop standard operating procedures to prepare and respond to extreme weather conditions such as red flag warnings or particularly dangerous situation (PDS) events issued by the National Weather Service. This approach would respect the role of public water agencies to establish their own operational procedures and recognize that topping off water tanks is only one of many measures to prepare for extreme weather conditions.

<u>After-Action Report Requirement</u>: As you heard at the Calleguas Regional Legislative Group meeting, there are concerns about selecting a fixed dollar amount of \$3,000,000 as the threshold for property damage. Areas with affluent neighborhoods could skew this reporting, with destruction of one or two houses reaching the \$3,000,000 threshold to trigger a detailed after-action report. Please consider an alternative measurement, such as a threshold of a percentage or number of units damaged.

<u>Non-Potable Systems Impact</u>: The draft bill does not specifically exempt non-potable, recycled, irrigation, or agricultural water systems, which several of our purveyors operate. These systems are not designed to provide water during power outages, nor are they designed for fire protection or suppression. Potable water systems *are* designed for these purposes. Non-potable, recycled, irrigation, and agricultural water systems need to be specifically exempted.

Specific Concerns Regarding Bill Language

Page 2, line 5: "...either a high or very high risk fire hazard severity zone..." The source of this designation needs to be defined, as there are different maps with these data.

Page 2, line 7: "promptly" needs to be defined.

Page 2, lines 8-9: "...at normal capacity for at least 24 hours..." Clarification is needed. Is this "normal capacity" based on average daily demand? Demands fluctuate significantly throughout the year and would likely increase during a fire. Additionally, the determination of 24 hours as the threshold for meeting this requirement appears arbitrary and merits reconsideration and/or justification.

Page 2, lines 10-11: "...gravity fed and do not need any backup power to continue to operate during a power shutoff." Clarifying language may be required. Does this apply to <u>all</u> types of power outages, not just PSPS events? What if the existing system has redundancy, such as multiple pumping facilities that can supply the same region? If only one pumping facility has backup power, would that be sufficient?

Page 3, line 8: "... whenever its water delivery capacity..." Does this language apply only when water suppliers have been directed to top off tanks due to weather conditions or during other high-risk times? Or at any time during the year?

Page 3, line 2: Add the following phrase after the conclusion of the sentence: "...in close coordination with all water suppliers." Water suppliers must be consulted during this discussion.

Page 3, line 6: Add the following phrase after the conclusion of the sentence: "...prior to a fire reaching a water supplier's boundaries." Water suppliers may not have communication and access to all assets during a fire.

Page 3, line 10: Add the following phrase after the conclusion of the sentence: "...prior to a fire reaching the water supplier's boundaries." Same rationale as above comment.

Page 3, line 16: Add the following phrase after the conclusion of the sentence: "...to supply water for fire suppression as originally designed." As you know, water supplier distribution systems aren't designed to fight wildfires, but their performance can be evaluated against the standard of suppressing a limited number of structure fires as originally designed.

Applicability to Wholesalers

My understanding from our previous discussions is this bill is not intended to apply to wholesale water agencies such as Calleguas. However, the bill's language is vague in this regard. The bill defines affected agencies as "...a water supplier that supplies water to more than 20 residential dwellings that is used for the suppression of fire in either a high or very high risk hazard severity zone in the County of Ventura..." While Calleguas does not directly provide water to individual customers' homes or businesses, our 19 purveyors do so to 650,000 people in Ventura County. This definition in the bill as written could potentially include Calleguas under its requirements.

If the intention is indeed to exclude wholesalers from this bill, we would suggest clarifying language in this regard. However, we want to emphasize that Calleguas <u>would</u> meet the requirements of the bill as written, as we have either mobile or stationary back up power available for six of our seven pump stations and our Board just approved funding for the seventh at its February 5, 2025 meeting.

Thank you for your consideration of the above input. I look forward to continued collaboration on this measure with you and your staff.

Sincerely,

Kristine McCaffrey General Manager

cc: Assemblymember Jacqui Irwin

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Calleguas provides water to three quarters of Ventura County's population (approximately 650,000 people) through 19 retail water agencies, including the cities of Simi Valley, Thousand Oaks, Moorpark, Camarillo, Oxnard, and Port Hueneme, and surrounding unincorporated areas including Oak Park, Santa Rosa Valley, Las Posas Valley, Somis, and Naval Base Ventura County.